

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO **RECEIVED** CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 16 1976

O.C.C.

ARTS & SCIENCES OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Douglass Com.	
9. Well No. 1	
10. Field and Pool, or Wildcat S. Carlsbad Morrow	
12. County Eddy	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator BELCO PETROLEUM CORPORATION
3. Address of Operator P. O. Box 19234, Houston, Texas 77024
4. Location of Well UNIT LETTER <u>H</u> <u>2410</u> FEET FROM THE <u>north</u> LINE AND <u>560</u> FEET FROM THE <u>east</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3099' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/14/76 Spudded 20" surface hole 8:00 a.m.; drilled to 414' 5/15/76. Ran 9 jts 16" 64# csg to 414'. Cmt w/350 sx Class "H" w/2% CaCl₂ + 12% D53, followed by 150 sx Class "C" w/2% CaCl₂. Plug down @ 5:30 p.m., 5/15/76. Top of cement at surface by circ.
- 6/2/76 Drilled to 8830' @ 4:00 p.m. 6/2/76. Circulated & conditioned hole. Logged with Acoustic-GR caliper & Guard Forxo; Ran 198 jts 7-5/8" 29.7# N-80 & S-95; Set @ 8829.09'; circ cmt w/300 scs Dowell Liteweight w/0.5% D-60 + 3% salt + 1/4# Celloflakes, followed by 200 scs Class "H" w/0.6% D-60 + 3% salt + 1/4# Celloflakes. Plug down 5:30 a.m. 6/4/76; top of cement @ 5420' by Temp. Survey.
- 6/5/76 NU BOP's and test BOP's & manifold to 5000#. Tstd. csg to 1500#; test formation to 600#. Drilled plug and resumed formation drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee A. Young TITLE Administrative Geologist DATE 6/11/76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: