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Form C-105
Revised 1-1-65

NEW MEXICO OIL AND GAS COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. C.
ARTESIA, OFFICE

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Douglass Comm	
2. Name of Operator BELCO PETROLEUM CORPORATION						9. Well No. 1	
3. Address of Operator Suite 100, 10000 Old Katy Road, Houston, Texas 77055						10. Field and Pool, or Wildcat S. Carlsbad (Morrow)	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2410</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>7</u> TWP. <u>22S</u> RGE. <u>27E</u> NMPM						12. County Eddy	
15. Date Spudded 5-14-76		16. Date T.D. Reached 6-27-76		17. Date Compl. (Ready to Prod.) 9-27-76		18. Elevations (DF, RKB, RT, GR, etc.) 3099 GR	
19. Elev. Casinghead 3099		20. Total Depth 11570					
21. Plug Back T.D. 11527		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools _____		25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,452'-11,194' Morrow						27. Was Well Cored No	
26. Type Electric and Other Logs Run Acoustic Neutron & Forxo Guard Log							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
16	64	414	20	500 sx	None		
10-3/4	40.5	1722	13-3/4	1500 sx	None		
7-5/8	29.70	8829		500 sx	None		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	8814	11,567	430		2-1/8-2-3/8	10,940	10,940
31. Perforation Record (Interval, size and number) 11,448-452 (5 shots) 11412-419 (8 shots) 11326-333 (8 shots) 11,315-320 (6 shots) 11255-262 (8 shots) 11,230-239 (10 shots) 11187-194 (8 shots)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11448-11194 AMOUNT AND KIND MATERIAL USED 7000 gals 7 1/2% w/additives			
33. PRODUCTION							
Date First Production 9-27-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-27-76	Hours Tested 24	Choke Size 12/64	Prod'n. For Test Period →	Oil - Bbl. 2	Gas - MCF 3000	Water - Bbl. 0	Gas - Oil Ratio 1500.00011
Flow Tubing Press. 2525	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 2	Gas - MCF 3000	Water - Bbl. 0	Oil Gravity - API (Corr.) 55.7	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Don Rutherford	
35. List of Attachments Acoustic - Neutron log & Forxo-Guad Log.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Crayton T. Byrd</u>				TITLE <u>Production Accountant</u>		DATE <u>9-29-76</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10059</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka (Shale) <u>10502</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Morrow 11033</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Barnett 11522</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
10059	10289	230	Strawn				
10502	11033	531	Atoka				
11033	11552	519	Morrow				