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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 4 1976

Operator BELCO PETROLEUM CORPORATION		D. C. C.	
Address ARTESIA, OFFICE			
10000 OLD KATY ROAD - SUITE 100 - HOUSTON, TEXAS 77055			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name DOUGLASS COMM		Well No. 1	Pool Name, Including Formation So. Carlsbad (Morrow)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location						
Unit Letter H, 2410 Feet From The North Line and 560 Feet From The East						
Line of Section 7 Township 22 S Range 27E, NMPM, Eddy County						

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
None Assigned						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Llano, Inc.					P. O. Box 1320, Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 7	Twp. 22S	Pge. 27E	Is gas actually connected? Yes	When 24 9-9-76

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 5-14-76	Date Compl. Ready to Prod. 9-27-76	Total Depth 11570'		P.B.T.D. 11527'					
Elevations (DF, RKB, RT, GR, etc.) 3099 GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 11187		Tubing Depth 10940'					
Perforations 11187-11194; 11230-239; 11315-320; 11326-333; 11412-419; 11448-452		Depth Casing Shoe 11567'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
20"	16"	414'		500 sx.					
13-3/4"	10-3/4"	1722'		1500 sx.					
	7-5/8"	8829'		500 sx.					
6 1/2"	5" / 2-1/8"-2-3/8"	11567' / 10940'		430 sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 3000	Length of Test 14	Bbls. Condensate/MMCF .666	Gravity of Condensate 55
Testing Method (pitot, back pr.) Orifice Meter	Tubing Pressure (shut-in) 2225 FTP	Casing Pressure (shut-in) Pkr.	Choke Size 12/64"

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 5 1976	
Production Accountant		BY W. A. Gussitt	
9-29-76		TITLE SUPERVISOR, DISTRICT II	
(Signature)		This form is to be filed in compliance with RULE 1104.	
(Title)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply	