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JUN 23 1976

Form C-101
Supersedes Old
C-102 and C-101
Effective 1-1-65

O. C. C.

ARTESIA OFFICE

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. Indicate Type of Lease Date <input type="checkbox"/> Term <input checked="" type="checkbox"/>
2. Name of Operator BELCO PETROLEUM CORPORATION	6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 19234, Houston, Texas 77024	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>H</u> <u>2410</u> FEET FROM THE <u>north</u> LINE AND <u>560</u> FEET FROM THE <u>east</u> LINE, SECTION <u>7</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> N.M.P.M.	8. Farm or Lease Name Douglass Com.
	9. Well No. 1
	10. Field and Pool, or Wildcat S. Carlsbad Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3099' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5/14/76 Spudded 20" surface hole 8:00 a.m.; drilled to 414' 5/15/76. Ran 9 jts 16" 64# csg to 414'. Cmt w/350 sx Class "H" w/2% CaCl₂ + 12% D53, followed by 150 sx Class "C" w/2% CaCl₂. Plug down @ 5:30 p.m., 5/15/76. Top of cement at surface by circ. WOC 16.5 hr.
- 5/19/76 Drilled to 1723' @ 8:30 a.m. 5/19/76; ran & set 38 jnts 10-3/4" 40.5# ST&C casing @ 1722'; cmt w/1200 scs lightweight + 5# D-42 & 1/4# Celloflakes + 2% CaCl₂ + 300 scs Class "C" + 2% CaCl₂; plug down @ 5:45 p.m. 5/19/76 by Dowell; circ out 125 scs cmt. WOC 17.25 hrs.
- 5/20/76 NU BOP; drlg plug & float; tstd csg to 400 psi; drlgd shoe + 2' formation; test to 400 psi; resumed drlg. Tst Hydril to 1500 psi
- 6/2/76 Drilled to 8830' @ 4:00 p.m. 6/2/76. Circulated & conditioned hole. Logged with Acoustic-GR caliper & Guard Forxo; Ran 198 jts 7-5/8" 29.7# N-80 & S-95; Set @ 8829.09'; circ cmt w/300 scs Dowell Liteweight w/0.5% D-60 + 3# salt + 1/4# Celloflakes, followed by 200 scs Class "H" w/0.6% D-60 + 3# salt + 1/4# Celloflakes. Plug down 5:30 a.m. 6/4/76; top of cement @ 5420' by Temp. Survey. WOC 35 hrs.
- 6/5/76 NU BOP's & test BOP's & manifold to 5000#. Tstd. csg to 1500#; test formation to 600#. Drilled plug & resumed formation drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee J. Young TITLE Administrative Geologist DATE 6/21/76

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE JUN 23 1976

CONDITIONS OF APPROVAL, IF ANY: