

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	OIL <input checked="" type="checkbox"/>
	GAS <input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	<input type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C  
Effective 1-1-65

RECEIVED BY

MAR 24 1987

O. C. D.

LAND OFFICE

I.

Operator Enron Oil & Gas Company	
Address P. O. Box 2267, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>
Other (Please explain) Change Operator Name	

If change of ownership give name and address of previous owner Belco Development Corp., Box 2267, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Douglas Com.	Well No. 1	Pool Name, including Formation South Carlsbad Morrow	Kind of Lease State, Federal or Fee	Fee	Lease No. -
Location					
Unit Letter H ; 2410 Feet From The north Line and 560 Feet From The east					
Line of Section 7 Township 22S Range 27E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Enron Oil Trading & Transp. Co.	Box 20108, Shreveport, LA 71120
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Llano, Inc.	Drawer 1320, Hobbs, NM 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	H 7 22 27 Yes 9/28/76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					Part ID-3			
					3-22-82			
					shg up			
					shg LT. UPG			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Betty Gildon  
(Signature)

Betty Gildon, Regulatory Analyst

(Title)

3/19/87

(Date)

OIL CONSERVATION COMMISSION

MAR 23 1987

APPROVED Original Signed By

BY Mike Williams

Oil & Gas Inspector

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the Geviatic tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple



**LTR**



**Job separation sheet**



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

May 15, 1985

P.O. DRAWER 00  
ARTESIA, NEW MEXICO 88210  
(505) 748-1283

BelNorth Pet. Corp.  
P.O. Box 4420  
Houston, Texas 77210

Re: Annual Gas Well Shut-in  
Pressure Test  
(Division Rule 402)

Gentlemen:

Your request for exception to the subject rule for the following well is hereby approved.

Douglass Com            #1 H   Sec.7-T22S-R-27E    S. Carlsbad Morrow Gas Pool

However, if for any reason the wells are shut-in during the year, the test is to be taken and the results reported.

Very truly yours,

Les A. Clements  
Supervisor District II

LAC/mm

cc: R.L. Stamets  
P.O. Box 2088  
Santa Fe, N.M. 87501