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State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104

OIL CONSERVATION DIVISION

P.O. Box 2088

JUL 12'90

P.U. Box 200	87504-2088		
		.N.1	
REQUEST FOR ALLOWABLE	AND AUTHORIZATIO	IN MARKETHAN O	K I LCE
TO TRANSPORT OIL AND	O NATUHAL GAS	ell API No.	
			21802
, co 80237	Other (Please expiain)		mom Ouinoco
To a constant of		nanged	ive 6/1/90
The Control	Petroleum, inc	c. errect	100 07 27 00
			00007
Premalous Inc. P.O.	. Box 378111, Den	ver, CO	80237
oco Petroleum, Inc.,			
ND LEASE		Kind of Lease	Lease No.
Well No. Pool Name, including P	th Morrow	Sine, Federal o	(Fee)
Move	560	Feet From	The <u>East</u> Line
: 2410 Feet From The _NOT			County
nos Range 27E_	, NMPM, Edo	<u>y</u>	
	_		
PORTER OF OIL AND NATURA	L GAS	poroved copy of	this form is to be sent)
or Condensate	DO DOY 1188 HOL	.c+on 1 &	11631-1100
all SD. CO.		TODA CHER COAL A	··- ·
nead Gas or Dry Gas X	B O Box 1320. Ho	<u> שיועו ססס</u>	88240
Pos II	s gas actually connected?	AAthen .	
7 1225 127F		19/	28/76
H / 1225 127 Comminglia	g order number:		
rom any other read or post, g		Pine Pine	Back Same Res'v Diff Res'v
Oil Well Gas Well	New Well Workover	Deeben 1 1100	
- (X)	Total Depth	P.B.	T.D.
Date Compl. Ready to Prod.	ion soft		
Charles Formation	Top Oil/Gas Pay	Tub	ing Depth
Name of Frontiering 1 dimension		Det	ah Casing Shoe
	·		
	TO DECORD	<u> </u>	
TUBING, CASING AND	CEMENTING RECORD	<u>' </u>	SACKS CEMENT
CASING & TUBING SIZE	DEPTH SET	!	Pot ID-3
		:	8-10-90
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1			
TOP ALLOWARLE			-th as he for full 24 hours.)
	. I	wable for this a	BAN OF OCTO
EST FOR ALLOWABLE	si be equal to or except top and	nor lift etc.	•
r recovery by total votest	Producing Method (Flow, pu	mp, gas lift, etc.	
recovery of total volume of load oil and must Date of Test			Choke Size
Date of les	Producing Method (Flow, put Casing Pressure		Thoke Size
Tubing Pressure	Casing Pressure		
Date of les			Thoke Size
Tubing Pressure	Casing Pressure		Choke Size Gas- MCF
Tubing Pressure	Casing Pressure Water - Bbis.		Thoke Size
Tubing Pressure	Casing Pressure		Choke Size Gas- MCF Gravity of Condensate
Date of Test Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbis. Bbis. Congensate/MMCF		Choke Size Gas- MCF
Tubing Pressure	Casing Pressure Water - Bbis.		Choke Size Gas- MCF Gravity of Condensate
Date of Test Tubing Pressure Oil - Bbis. Length of Test Tubing Pressure (Shui-in)	Casing Pressure Water - Bbis. Bbis. Congensate/MMCF Casing Pressure (Shut-in)		Choke Size Gravity of Condensate Choke Size
Date of Test Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbis. Bbis. Congensate/MMCF Casing Pressure (Shut-in)		Choke Size Gas- MCF Gravity of Condensate
	Change in Transporter of: Comparison Condensate Condensate Condensate Carlsbad Sou	Consider the second state of the second state of the second second state of the second	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Conser in Transporter of: Change in Transporter of: Company name changed formation company name changed formation inc. effect Corporation inc., P.O. Box 378111, Denver, CO ND LEASE Well No. Pool Name, including Formation 1 Carlsbad South Morrow Carlsbad South Morr

is true and complete to the best of my knowledge and belief.

6/26/90

Ops. Eng. Tech. Holly S. Richardson Title Primed Name

(303) 850-6322 Telephone No. Date Approved _

ORIGINAL SIGNED BY WIKE WILLIAMS SUPERVISOR, DISTRICT IT

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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.