

1. MIRUSU.
2. Kill well with 2% KCL water, ND tree and NU BOP's.
3. Unsting tubing and seal assembly from seal bore and TOH with tubing, laying down 2-7/8" tubing in singles.
4. PU 2-3/8" 4.7# tbg, redressed seal assembly & TIH hydro testing tbg.
5. Sting into packer, slack-off and ND BOP's and NU tree.
6. RU wireline, pull blanking plug and flow test well. Swab if necessary. RDMOSU.

STEP II

1. If after flow testing, production rates are below anticipated levels, proceed with re-perforating.
2. RU wireline RIH with thru-tubing guns (1-9/16") and perforate 11,187 - 11,452 W/2 JSPF.
3. Place on production.

STEP III

If production from well is still below anticipated levels, prepare to re-stimulate the well with acid as follows:

- 4000 gallons (100 gal/net foot) of 7-1/2 to 10% HCl
- 1000 SCF nitrogen/barrel of acid
- Surfactant, friction reducer and iron sequestering agent as required
- Stage 150 ball sealers throughout last 2/3 volume of acid job.
- Don't exceed 9-10 BPM with acid/nitrogen mixture.
- Flush with straight nitrogen.
- Record ISIP, 5, 10 & 15 minute pressures, RD SU, hook-up to flowback and surge balls off perforations.

Flow test well.