

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

c15F
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Kuo Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

JAN 14 '91

WELL API NO. 30-015-21802
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Douglas Com
2. Name of Operator Hallwood Petroleum, Inc. ✓	8. Well No. 1
3. Address of Operator P. O. Box 378111, Denver, CO 80237	9. Pool name or Wildcat Carlsbad South Morrow
4. Well Location Unit Letter <u>H</u> : <u>2410</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>22S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,099' GI, 3,116' KB</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The tapered tubing string (2-7/8" x 2-3/8") in the Douglas Com #1 was changed out to all 2-3/8" tbg as follows:

1. MIRUSU.
2. ND tree & NU BOP's
3. TOOH & LD 285 jts 2-7/8" tbg.
4. TIH w/ redressed seal assembly & 352 jts 2-3/8" N-80 tbg.
5. Sting into pkr @ 10,940', ND BOP's & NU WH.
6. RDMOSU. Place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Holly S. Richardson TITLE Sr. Ops. Eng. Tech. DATE 1/9/91
(303)

TYPE OR PRINT NAME Holly S. Richardson TELEPHONE NO 850-6322

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

TITLE _____ DATE JAN 15 1991

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: