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perceby certify that the information above is true and complete to the best of my knowledge and bellef. <u>michael P. Monton</u> <u>Title Division Engineer</u> <u>Date April 9, 1976</u> (This space for State Use) PROVED BY <u>M.C. Messel</u> <u>TITLE SUPERVISOR, DISTRICT II</u> <u>DATE</u>					E	FOR 90 I DRILLING	DAYS UNLE COMMENC	ESS CED,	
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