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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 11 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3358

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Nash Unit
3. Address of Operator	8. Farm or Lease Name
1000 Vaughn Bldg., Midland, TX 79701	Nash Unit
4. Location of Well	9. Well No.
UNIT LETTER E, 1980 FEET FROM THE North LINE AND 330 FEET FROM	6
THE West LINE, SECTION 18 TOWNSHIP 23S RANGE 30E NMPM.	10. Field and Pool, or Wildcat
	Undes - Cherry Canyon
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3016' GR	Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER 8-5/8" casing ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3112' on 8-4-76. Ran 76 joints 8-5/8" casing as follows:

1.20' Howco Float Shoe
988.42' (20 joints) 32# K-55 ST&C (bottom)
2,129.00' (56 joints) 24# K-55 ST&C (top)
3,118.62' (76 joints) set at 3112' RKB.

Installed centralizer on joints #1, #3, #5, and #7. Cemented with 800 sx Howco Light w/ 3# gilsonite, 15# salt, 1/4# flocele followed w/200 sx Class "C" w/6# salt per sack. Cement did not circulate, but had full returns through cementing. Also had gilsonite in returns. PD at 5:00 AM, 8-5-76. Ordered 3 yds of redi-mix and filled annulus with 1 1/2 yds WOC 24 hrs. Tested casing to 1500 psi - 30" - okay. Reduced hole to 7-7/8" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael R. Hunter TITLE Division Engineer DATE August 9, 1976

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE AUG 12 1976

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, JWH, MEC, 3-NMOCC, 9-WI Partners