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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 16 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3358

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A	7. Unit Agreement Name Nash Unit
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Nash Unit
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701	9. Well No. 6
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>23S</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3016' GR 3028' RKB	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was drilled to total depth of 5,100' on 8-9-76. Drill stem test and electric logs indicated the well was non commercial. After verbal approval from NMOC on 8-10-76, the well was plugged and abandoned as follows:

Spotted 60 sx Class "H"	4900'-4750'	across t/Cherry Canyon
Spotted 60 sx Class "H"	3200'-3050'	across 8-5/8" shoe @ 3112'
Set Cast Iron Bridge Plug @	3000'	
Spotted 266 sx Class "H" + 6# salt	3000'-2105'	across salt section
Spotted 266 sx Class "H" + 6# salt	2000'-1105'	across salt section
Spotted 266 sx Class "H" + 6# salt	1100'- 205'	across salt section
Spotted 10 sx at surface		

No attempt was made to pull casing. Mud of 9.2 PPG was spotted between all cement plugs. Installed dry hole marker. Plugging operations were completed 8-11-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE August 13, 1976

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE OCT 15 1976

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF. JWH. LMC. MEC. 10-WI Partners. 3-NMOC