

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-101  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

APR 29 1993

API NO. (assigned by OCD on New Wells)	30-015-21803
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	L-3358

APPLICATION FOR PERMIT TO DRILL, DEEPEN, <del>OR PLUG BACK</del>					
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Nash Unit	
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. #6	
2. Name of Operator Strata Production Company				9. Pool name or Wildcat Bone Spring	
3. Address of Operator P. O. Box 1030, Roswell, New Mexico 88202-1030					
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>23 South</u> Range <u>30 East</u> NMPM <u>Eddy</u> County					
10. Proposed Depth 7400'		11. Formation Bone Spring		12. Rotary or C.T. Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 3016' GL		14. Kind & Status Plug. Bond Statewide		15. Drilling Contractor Grace Drilling Co.	
				16. Approx. Date Work will start May 31, 1993	
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	273'	900 Class "C"	
11"	8 5/8"	24# & 32#	3112'	800 HL; 200 C1"C"	
7 7/8"	5 1/2"	17#	7400'	600 Poz; 200 C1"C"	Circ to inter- mediate casing

Strata Production Company proposes to re-enter and drill to a depth sufficient to test the Bone Spring formation. If productive, 5 1/2" casing will be set. If non-productive, the well will be plugged and abandoned in a manner consistent with State of New Mexico Regulations. Specific programs are outlined as follows:

1. Rebuild pad and reserve pit.
2. Rig up rotary rig. Nipple up WH and BOP.

Former: MESA Pet Co  
Nash Unit #6

DTD-5108 4A 8-11-26

POST 10-1  
5-1-93  
NL & API

CONTINUED ON ATTACHMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carol J. Garcia TITLE Production Supervisor DATE 4/28/93  
TYPE OR PRINT NAME Carol J. Garcia TELEPHONE NO. 622-1127

(This space for State Use)

APPROVED BY Mark Kelly TITLE Geol DATE 5-6-93  
CONDITIONS OF APPROVAL, IF ANY:

180  
12-75  
UNIT # 100 UNDERWAY