

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

915
B22W
B22W
S2 2nd

WELL API NO.
30-015-21803
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-3358

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Nash Unit
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐ AUG 27 1993	8. Well No. #6
2. Name of Operator Strata Production Company	9. Pool name or Wildcat Nash Draw Brushy Canyon
3. Address of Operator P.O. Box 1030, Roswell, New Mexico 88202-1030	

4. Well Location Unit Letter E : 1980 Feet From The North Line and 330 Feet From The West Line Section 18 Township 23 South Range 30 East NMPM Eddy County
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10. Date Spudded 6/4/93	11. Date T.D. Reached 6/12/93	12. Date Compl. (Ready to Prod.) 6/28/93	13. Elevations (DF& RKB, RT, GR, etc.) 3016' GL	14. Elev. Casinghead
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15. Total Depth 7430'	16. Plug Back T.D. 7390'	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools Surface to 7430' TD Cable Tools No
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19. Producing Interval(s), of this completion - Top, Bottom, Name 6906'-6933' Delaware	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run CNL/LDGR; CEL; DLL/MSFL; CS; CBV; ABL; FMI	22. Was Well Cored Sidewall
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	273'	17 1/2"	900 Class 'C'	
8 5/8"	24# & 32#	3112'	11"	800HL; 200 C1 'C'	
5 1/2"	17#	7430'	7 7/8"	230 50/50 Poz H;	128
				365 35/65 Poz C;	100 Class
				Neat	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8" 6848' 6848'

26. Perforation record (interval, size, and number) 6906'-6933' (18) .42 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6906'-6933' Acidize w/1458 gal 7 1/2% NEFE Frac w/20000 gal 35#X-L link Gel, 26000# 16/30 LC & 15000# 16/30 DC
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28. PRODUCTION							
Date First Production 6/28/93		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/7/93	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl. 169	Gas - MCF 131	Water - Bbl. 77	Gas - Oil Ratio 775/1
Flow Tubing Press. 540#	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 169	Gas - MCF 131	Water - Bbl. 77	Oil Gravity - API - (Corr.) 39.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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30. List Attachments CNL; DLL/MSFL; Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Carol J. Garcia Printed Name Carol J. Garcia Title Prod. Rec. Mgr Date 8/6/93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Fm. "B" _____
 T. Fm. "C" _____
 T. Fm. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Ebert _____
 T. McCracken _____
 T. Ignacio Otzite _____
 T. Canite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surface	298'	298'	Rustler				
298'	1740'	1442'	Salado				
1740'	3118'	1676'	Castile				
3118'	4214'	1096'	Bell Canyon				
4214'	5206'	992'	Cherry Canyon				
5206'	6867'	1661'	Brushy Canyon				
6867'	TD	563'	Bone Spring				