					C155	
Submit 3 Copies to Appropriate	Energy, M		of New Mexico Natural Resour	ces Department	C W	Form C-103 Revised 1-1-89
District Office					<u>۱</u>	
DISTRICT I	OIL					
1625 N. French Drive, Hobbs, NM 8824	0		South Pachece New Mexico, 87		WELL API NO 30-015-21	1803
DISTRICT II 811 S. First Street, Artesia, NM 88210				1 3	5. Indicate Type of Lease S	TATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				PSQ- 3	6. State Oil & Gas Lease No.	
1000 NO DIA203 Nd., MARCO, NNI 07410			000	EIVEN	L-3358	
(DO NOT USE THIS FORM I DIFFERENT	AND REPOR S TO DRILL OR USE "APPLICAT FOR SUCH PROP	R TO DEEPEN OR PLUG BACK AO A		7. Lease Name or Unit Agreeme	nt Name	
1. Type of Well:				026181113	Alash Unit	1 1 1
OIL GAS WELL X WELL	7	OTHER			Nash Unit	
2. Name of Operator					8. Well No.	
•	N COMPAN	,		#6		
3. Address of Operator					9. Pool Name or Wildcat	
P.O. BOX 1 4. Well Location	030, ROSV	/ELL, NEW M	MEXICO 8820	2-1030	Nash Dra	w Brushy Canyon
Unit Letter <u>E</u> :	1980	Feet From The	North	Line and	330 Feet Fro	om The West Line
Section 18 T	ownship	23 South		Range 30 Ea	ast NMPM	Eddy County
		10. Elevation (Show whether DF, RKI	3, RT, GR, etc.) 5' GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data						
NOTICE OF I		•			SUBSEQUENT REPO	RT OF:
	7	~ · · · · · · · · · · · ·			X ALTER	
PERFORM REMEDIAL WORK	G AND ABANDOI	N	REMEDIAL WORK X ALTERING CASING			
TEMPORARILY ABANDON	NGE PLANS		COMMENCE DRILL	COMMENCE DRILLING OPNS PLUG AND ABANDONMENT		
PULL OR ALTER CASING			CASING TEST AND	CEMENT JOB		
OTHER:				OTHER:	····	
12. Describe Proposed or Completed SEE RULE 1103	Operations (Clear	ly state all pertine	nt details, and give po	ertinent dates, including estin	nated date of starting any propo	sed work)
02/15/00: MIRU. TOH with pump and rods. Release TA. NU BOP. TOH with tubing. TIH with RBP. Clean out.						
02/18/00: Perf 15 .42 holes at 6802'-6821' and 9 .42 holes at 6576'-6584'. Acidize perfs 6576'-6584' with 1500 gallons acid.						
02/19/00: Swab test.					•	0
02/21/00: Frac with 3440# sand and 100 gallons gel. Flow down and move up.						
02/23/00: Perf 8 .42 holes at 6369'-6376'. Acidize with 1000 gallons acid. Swab test and move up.						
02/28/00: Perf 5.42 holes at 6018'-6020'. Acidize with 1000 gallons acid. Swab test and move up.						
03/02/00: Perf 12 .42 holes at 5923'-5935'. Acidize with 1500 gallons acid. Swab test and move up.						
03/04/00: Perf 7 .42 holes at 5768'-5764'. Acidize with 1500 gallons acid. Swab test.						
03/06/00: Frac with 3000# sand with 4200 gallons gel. Flowing. Test and move up.						
03/14/00: Perf 5 .42 holes at 5885'-5889'. Acidize with 1000 gallons acid. Swab test. 03/16/00: Frac with 3000# sand and 130 gallons gel. Flow down. Wash sand. TOH with tools.						
03/18/00: TIH with production string. Set TA. ND BOP. NU wellhead. TIH with pump and rods. Start pumping. Well placed on production.						
I hereby certify that the information abo	•		ny knowledge and belie	<u>f.</u>		
SIGNATURE CARO	$n \cap $	Sarcia		DUCTION RECO	RDS MANAGER	DATE 4/4/2000
	CAROL J. G	ARCIA			TELEPHONE NO.	505-622-1127
(This space for State Use)				· · · · · · · · · · · · · · · · · · ·		
1	in le	Burn	~	SUPPOV	SOR, DISTRICT II	
APPROVED BY						

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