

N. M. O. G. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN ?
(Other instru
verse side)LICATE
s on reForm approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME OLD INDIAN DRAW UNIT	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		8. FARM OR LEASE NAME OLD INDIAN DRAW UNIT	
3. ADDRESS OF OPERATOR P.O. DRAWER A, LEVELLAND, TEXAS 79336		9. WELL NO. 10	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 997' FNL x 1785' FWL SEC. 18 (UNIT C NE1/4 NW1/4)		10. FIELD AND POOL, OR WILDCAT INDIAN DRAW DELAWARE	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3086.7 GL	
		12. COUNTY OR PARISH EDDY	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cactus Drilling Co. spudded 14 3/4" hole on 6/27/76. on 6/28/76 10 3/4" 40.48" Casing was set at 409' and cement w/ 450 sx Class C + 2% CACL. Circ 75 sx to pit. WOC 24 hrs. Reduced hole to 7 7/8" at 410' and resumed drilling. Reached TD 3450' at 10:15 PM 7/4/76 and run logs 7/5/76. On 7/5/76 5 1/2" 15.5" Casing was set at 3450' and cement w/ 750 sx Class "C". Cement did not circulate. Top of cement 426'. WOC approx. 124 hrs. Perforated Delaware interval 3256' to 3289' w/ 2 JSF and acidized w/ 3000 gal 15% BDA. Evaluated.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Assistant

DATE

7/26/76

(This space for Federal or State office use)

APPROVED BY

Joe L. Lara

TITLE ACTING DISTRICT ENGINEER

DATE

JUL 28 1976

CONDITIONS OF APPROVAL, IF ANY:

044-USGS-ART

1-DIV

1-SUSP

1-RC

2-BASS

1-MARATHON

*See Instructions on Reverse Side

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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18. I hereby certify that the foregoing is true and correct

SIGNED Ray W. CoxTITLE Administrative AssistantDATE 7/26/76

(This space for Federal or State office use)

APPROVED BY Joe J. LaraTITLE ACTING DISTRICT ENGINEERDATE JUL 28 1976

CONDITIONS OF APPROVAL, IF ANY:

014-4568-ART
1-DIV
1-Susp
1-RC
2-BASS
1-MARATHON

*See Instructions on Reverse Side