

N. M. O. G. COPY  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
SUBMIT IN TRIPLICATE\*  
(Other Instructions on reverse side)Form approved by  
Budget Bureau No. 42-RM24.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

OLD INDIAN DRAW UNIT

8. FARM OR LEASE NAME

OLD INDIAN DRAW  
UNIT FEDERAL

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

INDIAN DRAW DELAWARE

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

19-22-28 NMPM

12. COUNTY OR PARISH

EDDY

13. STATE

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED RECEIVED	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		JUL 30 1976 JUL 28 1976	
3. ADDRESS OF OPERATOR P.O. DRAWER A, LEVELLAND, TEXAS 79336		U. S. GEOLOGICAL SURVEY	
4. LOCATION OF WELL (Report location clearly and in accordance with applicable laws, New Mexico See also space 17 below.) At surface 330' FNL x 668' FEL SEC. 19 (UNIT A NE 1/4 NE 1/4)		NEW MEXICO	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3083.15 RDB		

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Cactus Drilling Co. spudded 14 3/4" hole on 7/5/76 and ran 10 3/4" 40.48# Casing set at 402' and cement w/ 450 sx Class "C" + 2% CACL. Circ. approx 50 sx to pit. WOC 18 hrs and reduced hole to 7 7/8" and resumed drilling 7/7/76. Reached TD 3450' at 6:15 AM 7/11/76 and ran logs. Ran 5 1/2" 14# casing and set at 3450' and cement w/ 600 sx Sodium Silicate filler + 6# salt/sx + 1/4# flocc/sx followed by 200 sx Incon cement + 9 1/2# salt/sx. Cement did not circ and top of cmt 610'. WOC approx 204 hrs. Perforated Delaware interval 3295'-3303 w/ 2 JSPF and acidized w/ 3000 gal 15% BDA. Evaluated

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Assistant

DATE

7/26/76

(This space for Federal or State office use)

APPROVED BY

Joe D. Lara

TITLE ACTING DISTRICT ENGINEER

DATE

JUL 28 1976

CONDITIONS OF APPROVAL, IF ANY:

014-USGS-AAT

1- DIV  
1- SWP  
1- RC  
2- BASS  
1- MARATHON

\*See Instructions on Reverse Side