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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

**< DEVIATION SURVEYS - ATTACHED >** RECEIVED

AUG 12 1976

**I. OPERATOR**  
 AMOCO PRODUCTION COMPANY  
 Address: P.O. DRAWER A, LEVELLAND, TEXAS 79336  
 Reason(s) for filing (Check proper box):  
 New Well ☒ Change in Transporter of:  
 Recompletion ☐ Oil ☐ Dry Gas ☐  
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
 Other (Please explain): CASINGHEAD GAS MUST NOT BE FLARED AFTER 10-9-76 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED

If change of ownership give name and address of previous owner

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
OLD INDIAN DRAW UNIT	11	INDIAN DRAW DELAWARE	State, Federal or Fee	FED NM 0415461
Location				
Unit Letter	A	330 Feet From The	NORTH Line and	668 Feet From The
Line of Section		19	Township	22-S
Range		28-E	NMPM,	EDDY
County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORP. (TRUCKS)	P.O. Box 1183 HOUSTON, TEXAS
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	J 18 22 28 No

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
7/5/76	8/1/76	3450	3403					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3083.15 RDB	DELAWARE	3295	3403					
Perforations	Depth Casing Shoe							
3295' - 3303'	DELAWARE							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
14 3/4"	10 3/4"	402	450 SX					
7 7/8"	5 1/2"	3450	800 SX					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8/1/76	8/9/76	PUMPING	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 HRS			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
73	27	46	10

**GAS WELL**

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

013-NMOCC-ART  
 1-DIV  
 1-SUSP  
 1-RC  
 1-JEL  
 1-JMG  
 1-MARATHON

Ray W. Cox  
 (Signature)  
 Administrative Assistant  
 (Title)  
 8-11-76

OIL CONSERVATION COMMISSION  
 APPROVED AUG 12 1976

BY W. A. Gressett  
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of ownership or other such change of conditions.