

C/S 67

NM OIL CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES RECEIVED BY  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY SEP 07 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to alter a well or to change the character of the reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FNL X 668' FEL Sec. 19  
AT TOP PROD. INTERVAL: (Unit A, NE/4, NE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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5. LEASE  
NM-0415461  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Old Indian Draw Unit - Federal  
9. WELL NO.  
11  
10. FIELD OR WILDCAT NAME  
Indian Draw Delaware  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
19-22-28  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3083.15 RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in service unit 8-19-83. Installed blow out preventer, released packer, pulled packer and tubing. Ran packer, tested at 3000 psi above slips. Found split collar and replaced. Packer set at 3199'. Moved out service unit 8-20-83. Open valves to return to injection. Well still had communication. Shut in. Moved in service unit 8-22-83, released packer, pulled 1 jt. tubing and set packer at 3168'. Pressure tested and OK. Installed injection line and moved out service unit 8-22-83. Returned to injection.

O+4-BLM, R 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-PJS  
1-NMOCDA

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Seena TITLE Ast. Adm. Analyst DATE 8-31-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

SEP 6 1983