

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR. CATE*
Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415461

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw Delaware

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-22-28

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1.

OIL ☐ GAS ☐ OTHER ☒ Injection

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY ✓

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

330' FNL X 668' FEL, Sec. 19
(Unit A, NE/4 NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3083.15 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 2-27-84, installed blowout preventer, released packer, pulled tubing and packer. Perfed 3246'-3260' w/4 JSPF. RIH with retrievable bridge plug, retaining head, and packer. Retrievable bridge plug set at 3350' and packer set at 3275'. Spotted 27 bbl acid and closed unloader. Pumped 23 bbl acid and flushed with 14 bbl 10# 2% KCL. RBP set at 3275' and packer set at 3270'. Released packer and spotted 2 bbl acid. RBP set at 3275' and packer set at 3150'. Spotted 12 bbl acid and closed unloader. Pumped 19 bbl acid and flushed with 10# brine w/2% KCL. Released RBP and packer, laid down RBP, packer, and tubing. Ran 2-3/8" plastic coated tubing, plastic coated seating nipple, and plastic coated Baker Model A-3 LocSet packer. Packer set at 3168'. Tested wellhead to 500 psi, tested OK. Moved off service unit 2-29-84 and returned well to injection at 150 BWIPD at 640 psi.

0+5-BLM, C 1-J.R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-NMOCDA

18. I hereby certify that the foregoing is true and correct

SIGNED

Gary C. Clark

TITLE

Assist. Admin. Analyst

DATE

4-19-84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MAY 1 1984

*See Instructions on Reverse Side

ROSWELL, NEW MEXICO