BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT_" for such proposals of F. U 	MAY 22 1984 WAY 22 1984 UNIT ACREEMENT NAME O. C. D. ARTESIA OFFICE Old Indian Draw Delaware- 9. WELL NO.
OIL CAS WELL OTHER Injection 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY V 3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with aky State requirements.* See also space 17 below.) At surface 330' FNL X 668' FEL, Sec. 19	Old Indian Draw Delaware-
3. ADDREASE OF OPERATOR P. O. BOX 68, Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL X 668' FEL, Sec. 19	
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with aby State requirements." See also space 17 below.) At surface</li> <li>330' FNL X 668' FEL, Sec. 19</li> </ol>	11 .
$\left( \text{UITE A, NE/4 NE/4} \right)$	10. FIELD AND POOL, OR WILDCAT Indian Draw Delaware 11. BBC, T. B., M., OR BLK. AND SURVEY OR ABEA 19-22-28
14. PERSIT: NO. 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3083, 15' RDB	12. COUNTY OR PARISH 13. BTATE Eddy NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Ot NOTICE OF INTENTION TO: BUBBEQUE	her Data NT EBPORT OF:
TEST WATER SHUT-OFF       PCLL OR ALTER CASING       WATER SHUT-OFF         FRACTURE TREAT       MULTIPLE COMPLETE       PRACTURE TREATMENT         SHOOF OR ACIDIZE       ABANDON*       SHOOTING OR ACIDIZING         KEPAIR WELL       CHANGE FLANE       (Other)         (Other)       Completion or Recomplete	REPAIRING WELL

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) \*

Moved in service unit 2-27-84 and installed blowout preventer. Released packer, pulled tubing and packer. Perfed 3246'-3260' w/4 JSPF. Tripped in hole with retrievable bridge plug, retrieving head, and packer. Retrievable bridge plug set at 3350' and packer set at 3275'. Spotted 27 bbl acid and closed unloader. Pumped 23 bbl acid and flushed with 14 bbl 10# 2% KCL. Retrievable bridge plug set at 3275' and packer set at 3270' tested to 500 psi and OK. Released packer and spotted 2 bbl acid. Retrievable bridge plug set at 3275' and packer set at 3150'. Spotted 12 bbl acid and closed unloader. Pumped 19 bbl acid and flushed with 10# brine containing 2% KCL. Swabbed 7 hrs. and recovered 65 BLW. Released retrievable bridge plug and packer. Laid down retrievable bridge plug, packer, and tubing. Ran 2-3/8" plastic coated tubing, plastic coated seating nipple and plastic coated packer (Baker Model A-3 Lok-Set) packer set at 3168'. Tested well head to 500 psi, tested OK. Moved off service unit 2-29-84 and commenced injection at an average of 150 BWIPD at 640 Psi.

0+5-BLM, & 1-J. R. Barnett, HOU Rm. 21.156 1-F. J. Nash, HOU Rm. 4.206 1-GCC 1-NMOCD, A

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE Assist. Admin. Analyst	<b>DATE</b>
(Thu space for Féderal or State office use) APPROVED BY	TITLE	DATE
allala, NEW MEXICO	e Instructions on Reverse Side	

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States only laise, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.