

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Injection Well</i>		RECEIVED BY MAR 11 1985 O. C. D. ARTESIA, OFFICE		5. LEASE DESIGNATION AND SERIAL NO. <i>NM-0415461</i>
2. NAME OF OPERATOR <i>Amoco Production Company</i>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>P.O. Box 68, Hobbs NM 88240</i>				7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>330' FNLX 668' FEL, (Unit A, NE 1/4 NE 1/4)</i>				8. FARM OR LEASE NAME <i>Old Indian Draw Unit</i>
				9. WELL NO. <i>11</i>
				10. FIELD AND POOL, OR WILDCAT <i>Indian Draw Delaware</i>
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>19-22-28</i>
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3083.15' RDB</i>		12. COUNTY OR PARISH <i>Eddy</i>
				13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to fracture stimulate as follows:

1. POH with injection equipment
2. RIH with PPI pkr and acidize each of the following 1' intervals -
3324-25', 3319-20', 3315-16', 3309-10', 3303-04', 3297-98', 3293-94',
3289-90', 3257-58', 3253-54', and 3249-50' with 100 gals of 15% NE HCL
acid per ft. Run pkr with RFC valve and fluid plug.
3. Fish RFC valve and fluid plug, and flush acid to perfs with 20 bbls 2% HCL,
POH.
4. RIH and plug back well to 3305' w/sand (PSTD ~ 3403'). Cap sand with
5' Cal Seal.

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry C. Clark

TITLE

Asst. Admin. Analyst

DATE

3-1-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

3-7-85

Subject to
Like Approval

*See Instructions on Reverse Side

5. RIH and set pkr at 3100'
6. Frac down tbg with a total of 7500 gals of 30* HPG Gelled, X-linked 2% KCl and 29000 lbs sand.
7. Shut in well overnight, release pkr and POH.
8. RIH and clean out to PBTD $\approx$ 3403' and POH.
9. RIH with injection equipment and set pkr at 3168'.
10. Commence injection.