

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
Other Instruction

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

330' FNL X 668' FEL
(Unit A, NE 1/4, NE 1/4)

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3083.15' RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISW 4-1-B5 and POH w/ tbg and pkr. RIH w/ pkr and 2-7/8" Workstring. Acidized perms 3324'-25', 3319'-20', 3315'-16', 3309'-10', 3303'-04', 3297'-98', 3293'-94', 3289'-90', 3257'-58', 3253'-54', and 3249'-50' w/ 1100 gal 15% NE HCL. Pulled tbg to 3100' and fished RFC Valve. Flushed well w/ 60 bbl 2% KCL FW. POH. RIH w/ 2-7/8" tbg and spotted 4 st SN and capped w/ 10' calseal, PBTD = 3300'. RIH w/ 5 1/2" fullbore pkr and 2-7/8" SN and tbg. Tested to 500 psi - OK. PKR SA 3095'. Fraced down tbg w/ 7500 gal fluid and 29,000 # 20/40 Ottawa SN. Screened out POH. RIH w/ 4-3/4" bit and 2-7/8" workstring. Tagged SN at 3100'. CO SN and Calseal to 3403'. Circ clean and POH. RIH w Baker Loc set

0-15 BLM-C, 1-JRB, 1-FSN, 1-NLG

18. I hereby certify that the foregoing is true and correct

SIGNED Thurman

TITLE Administrative Analyst

DATE 29 May 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE Subject to
Like Approval
by State

DATE

MAY 31 1985

*See Instructions on Reverse Side

and 2-3/4" plastic coated log. Pumped 70 bbl pkf fluid and tested annulus to 500 psi - OK. PKr SA 3169'. MOSU 4-9-85, Resumed injection 4-9-85 at 300 BWPD. Ran after frac evaluation log. Finaled W.O. 5-22-85 w/ injection after W.O. = 293 BWPD at 244 psi.