

Form 9-231
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY ✓

3. ADDRESS OF OPERATOR

P.O. DRAWER A, LEVELLAND, TEXAS 79336

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1658' FNL 794' FWL, SEC. 18 (UNIT E SW/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3092.55 RDB

10. FIELD AND POOL, OR WILDCAT

INDIAN DRAW-DELAWARE

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-22-28 NMPM

12. COUNTY OR PARISH

EDDY

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Cactus Drilling Co. spudded 14 3/4" hole on 7/17/76 and ran 10 3/4" 40.48# Casing set at 393' and cement w/ 450 sx INCOR + 2% CACL. Circ. approx 103 sx to pit. WOC 18 hrs and reduced hole to 7 7/8" and resumed drilling 7/18/76. Reached TD 3450 at 10:15 PM 7/25/76 and ran logs. Ran 5 1/2" 14# casing set at 3450 and cement w/ 550 sx Sodium Silicate Filler + 6# salt/sx + 1/4# cellophane flake/sx followed by 200 sx Incor cement + 9.5# salt/sx followed by 50 sx Class C + 7 1/10% Hallid 9. Cement did not circ and top of cement 710'. WOC 24 hrs. Ran logs and perforated Delaware interval 3215'-39' w/ 2 JSPF and acidized w/ 3000 gals. 15% BDA.

Evaluated

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE Administrative Assistant

DATE 8-11-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

AUG 16 1976

O. C. C.
ARTESIA, OFFICE

*See Instructions on Reverse Side

AUG 12 1976
D. L. BEEKING
ACTING DISTRICT ENGINEER

044-USBS-AET
1-DIV
1-SUSP
1-RC
2-BASS
1-Manathon