,			. 1								
	DISTRIBUT		<u></u>			_					
	SANTA FE		7		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-111					
	FILE		1-	REQUEST	AND	Effective 1-1-65					
	U.\$.G.S.				NSPORT OIL AND NATURAL (SAS					
	LAND OFFICE										
	TRANSPORTER	OIL	1			RECEIVED					
	TRANSFORTER	GAS		DEVIATION SU	RVEYS - ATTACHED	5					
	OPERATOR					AUG 1 2 1976					
1.	PRORATION O	FFICE		L							
	Operator	DODUOT									
	AMOCO P	RUDUCI	ION	UMPANY	ARTESIA, OF/JOE						
		I FVFILAND	TEYAS	79336							
	P.O. DRAWER A, LEVELLAND, TEXAS 79336 Reason(s) for filing (Check proper box) Other (Please explain)										
	New Well			Change in Transporter of:	- CASINGHEAD G.	AS MUST NOT BE					
	Recompletion			Oil Dry Ga	FLARED AFTER	AS MUST NOT BE					
	Change in Owners	Change in Ownership Casinghead Gas Condensate UNLESS AN EXCEPTION TO Full 306									
	If change of our	change of ownership give name IS OBTAINED									
	and address of pr										
11.	DESCRIPTION	OF WELL	<u>AND</u>	Well No.; Pool Name, Including Fo	rmation Kind of Leas	e Lease No.					
	OLD INDIAN	DANK	11 ~ ~	12 INDIAN DRAW	DELAWARE State, Federa	al or Fee FED 0415688-					
	Location	V U/GHN									
	Unit Letter	' F :	16	58 Feet From The NORTH Lin	e and Feet From	The WEST					
	Line of Section	Line of Section 18 Township 22-S Range 28-E, NMPM, EDDY County									
				PER OF OUL AND MATURAL CA	с. С	· · ·					
III.	Name of Authoriza	ed Transport	er of Cil	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)					
	THE PER		Coa	(TRUCKS) Permian (50)	Address (Give address to which appro	TON TEXAS					
	Name of Authoriz		er of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	wed copy of this form is to be sent)					
	If well produces of	oil or liquids		Unit Sec. Twp. Pge.		en					
	give location of to		•	J 18 22 28	NO						
	If this production	n is commin	igled wi	th that from any other lease or pool,	give commingling order number:						
IV.	COMPLETION			Oi! Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,					
	Designate 7	Гуре of Co	mpleti		X						
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	7/17	176		8/2/76	3450'	3405'					
	Elevations (DF, F	RKB, RT, GS	R, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	3092.5	is RDI	в	DELAWARE	3215	3249'					
	Perforations					Depth Casing Shoe					
	32	15' -	323	9							
					D CEMENTING RECORD						
	ног					SACKS CEMENT					
		LE SIZE		CASING & TUBING SIZE							
		3/4 "		10 1/4"	393'	450 sx					
	7	LE SIZE 3/4 " 7/8_"		CASING & TUBING SIZE /0 //4 " 5 //2 "							
	<u> </u>	3/4 "		10 /4 " 5 /2 "	393' 3450' d	450 sx 800 sx					
v		3/4 " 76 "	JEST F	0 74 " 5 72 "	393' 3450' fter recovery of total volume of load oi	450 sx 800 sx					
v	. TEST DATA A OIL WELL	3/4 " 76 " AND REQU 34, 43	s ac	OR ALLOWABLE (Test must be a MALLOWABLE (Test must be a	393' 3450' fter recovery of total volume of load of pth or be for full 24 hours)	450 SX BOOSX I and must be equal to or exceed top allow					
v	. TEST DATA A OIL WELL Date First Ney C	3/4 " 76 " AND REQU 34, 43 Dily Run To T	s ac	OR ALLOWABLE Date of Test	393' 3450' fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas 1	450 SX BOOSX I and must be equal to or exceed top allow					
v	. TEST DATA A OIL WELL Date First New C 8/2	3/4 " 76 " AND REQU 34, 43	s ac	10 ⁷ 4" 5 ⁷ 2" OR ALLOWABLE (Test must be a able for this do Date of Test 8 /10 /76	393' 3450' fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow, pump, gas l PUMP	450 SX BOOSX I and must be equal to or exceed top allow					
v	. TEST DATA A OIL WELL Date First Ney C	3/4 " 76 " AND REQU 34, 43 Dily Run To T	s ac	OR ALLOWABLE Date of Test	393' 3450' fter recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas 1	450 SX BOOSX and must be equal to or exceed top allow ift, etc.)					
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v	. TEST DATA A OIL WELL Date First New C 8/2 Length of Test 2 Actual Prod. Dur	3/4 " 76 " AND REQU 34.43 DIL Run To T 176 4 hu. ting Test	s ac	10 74 " 5 72 " OR ALLOWABLE (Test must be a able for this do Date of Test 8 /10 /76 Tubing Pressure -	393' 3450' fter recovery of total volume of load of peth or be for full 24 hours) Producing Method (Flow, pump, gas 1 Pump Casing Pressure	450 5X BOO SX and must be equal to or exceed top allow ift, etc.) Choke Size					
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INCLINATION REPORT

CPERATOR	Amoco Production	Company ADDRES	SP. O. Drawer A, Leve	11and, Texas 79336					
LEASE Old Indian DrawWELL NO. 12 FIELD									
LOCATION 3	30' FN & EL Lot	7, Section 18, T	-22S, R-28E, Eddy Coun	ty, New Mexico					
	Angle	9		Displacement					
Depth		ation 'degrees	s) Displacement	Accumulated					
391		3/4	5.1221	5,1221					
629	1	1/4	5.1884	10,3105					
848	1		3.8325	14.1430					
1098	1	1/2	6.5500	20,6930					
1347	2	1/2	10.8564	31.5494					
1410	2	1/2	2.7468	34,2952					
1593	2 3 3 3 3		9.5709	43.8671					
1627	3	1/2	2.0740	45.9411					
1721	3	3/4	6.1476	52,0887					
1816	4	1/4	7.0395	59.1282					
1878	4	1/4	4.5942	63.7224					
1938	4		4.1880	67,9104					
2002	4		4672	72.3776					
2033	4	1/4	2.2971	74.6747					
2065	4		2.2336	76,9083					
2104	3	3/4	2.5506	79.4589					
2168	3	1/2	3.9040	83.3629					
2294	3		6.5898	89.9527					
2566	3 3 2	1/2	11.8592	101.8119					
2919	1		6.1775	107.9894					
3410		1/2	4.2717	112.2611					
3450		1/2	.3480	112.6091					

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company Bv: Titlè: Ken Hedrick, Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared <u>Ken Hedrick</u> known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

(Affiant's Signature)

Sworn and subscribed to in my presence on this the 29thday of July

19_76____

yolic in any for the County Not Lea, State of New Mexico οÝ

MY COMMISSION EXPIRES MARCH 1, 1980