

Form 9-331
Dec. 1973

OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

REC'D

DEC 22 1983

Form Approved.
Budget Bureau No. 47-R1424

O. C. S. D. LEASE
ARTESIA, NM 88210 41568B-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection Well
2. NAME OF OPERATOR
Amoco Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1658' FNL X 794' FWL
AT TOP PROD. INTERVAL: (Unit E, SW/4.NW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) convert to injection	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

12

10. FIELD OR WILDCAT NAME

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-22-28

12. COUNTY OR PARISH

Eddy

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3081.7' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
BUREAU OF LAND MGMT
ROSWELL DISTRICT

DEC 12 10 30 AM '83

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to perforate and acidize additional Deaware pay in the interval 3168'-3182' and convert to injection per the following: Move in service unit and pull tubing. RIH with 3-3/8" casing gun and perforate the Delaware interval 3168'-3182' with 4 DPJSPF at 90° or 120° phasing. RIH with RBP, retrieving head, packer with unloader, and tubing. Set RBP at ±3270' and set packer at ±3200'. Acidize the Delaware interval 3215'-3239' with 2400 gal of 15% NE HCL acid with additives. Flush acid to bottom perfs with 2% KCL fresh water. Release packer and latch onto RBP. Reset RBP at ±3205' and reset packer at ±3070'. Acidize the Delaware interval 3168'-3182' with 1400 gal of 15% NE HCL with additives. Flush acid to bottom perfs with 2% KCL fresh water. Release packer and latch onto RBP. Drop down to ±3270' and reset RBP. Raise up and set packer at 3070'. Swab to recover load. Release packer and retrieve RBP. POH. RIH with 2-3/8" tubing with

0+6-BLM, R. 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH (COVER)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Admin. Analyst DATE 12-8-83

APPROVED

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL IF ANY

TITLE

DATE

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seating nipple on bottom. Land at $\pm 3250'$. Run rods and pump. Pump test to evaluate production characteristics. POH with rods, pump, and tubing. RIH with injection packer and plastic coated tubing. Set packer at $\pm 3080'$. Displace casing with packer fluid. Commence water injection at a maximum of 300 psi surface injection pressure.

* Approval to convert to injection was granted by NMOCD Administrative Order No. WFX-520.