

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR. CATF.  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

C/SF

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED BY

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection Well	NOV 20 1984
2. NAME OF OPERATOR Amoco Production Company	O. C. D.
3. ADDRESS OF OPERATOR P.O. Box 68, Hobbs NM 88240	ARTESIA, OFFICE
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1658' FNL X 794' FWL (Unit E, SW 1/4 NW 1/4)	9. WELL NO. 12
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3081.7' GR
10. FIELD AND POOL OR WILDCAT Indian Draw Delaware	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-22-28
12. COUNTY OR PARISH Eddy	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other)

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other)

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

WFX-520

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISU and POH with prod. equipment. Perf. Delaware interval 3168'-82' w/4 DPJSPF using a 3 1/8" gun. RIH with RBP and pkr. Set RBP at 3272 pkr set at 3200' and acidized 3168'-3239' with 3800 gals 15% NE HCl acid w/additives. Flushed with 28 bbls 2% KCl FW. TIH with prod equipment (tbg landed at 3249') and ran rods and pump. Began pump testing 1-2-84. MISU and pulled rods + pump + tbg. RIH with PIP pkr, seating nipple, and tbg. Acidized 3236-3170' in 8 stages with 800 gals 15% NE HCl acid. Flushed with 20 bbls 2% KCl FW and POH. TIH with treating pkr and tbg, pkr set at 3010'. Frac stimulated down tbg with 10000 gals 30# 2% KCl 40000 lbs 12/20 sand. Released 815 BLM/C 1-J.R. Barnett, Hon 1-F.J. Nash, Hon 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED Gary C. Clark

TITLE Asst. Admin. Analyst

DATE 11-11-84

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

NOV 19 1984

\*See Instructions on Reverse Side

Post ID-3  
11-23-84  
Conn. to WIW

pk. and pOH. T.I.H. and cleaned out to 3331 and P.O.H. T.I.H. with plastic coated; pk., seating nipple, and tlg. Set pk. at 3054' and tested to 500 psi for 15 min, OK. Commenced water injection. Well is currently on injection status 400 mcf/d and 400 psi.