

File ✓

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-17412

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

Robinia Draw Unit

8. FARM OR LEASE NAME

Robinia Draw Unit

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Robinia Draw-Morrow Gas

11. SEC. T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T-23S, R-23E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☐ OTHER Dry

2. NAME OF OPERATOR

American Quasar Petroleum Co. of New Mexico ✓

3. ADDRESS OF OPERATOR

1000 Midland National Bank Tower, Midland, Tx 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

2080' FNL &amp; 2105' FEL of Section 12

SEP 29 1990

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4206' GR

ARTESIA OFFICE

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Running Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 11:30 PM 5-30-76 w/cable tool rig

Spudded 9:00 AM 6-5-76 w/rotary rig

13 3/8" Casing

Cemented H-40 48# 13 3/8" casing at 400' with 450 sx Class C cement - cement circulated. WOC 24 hours - pressure tested to 1000# - held OK. PD @ 4:00 AM 6-7-76.

8 5/8" Casing

Cemented 24# &amp; 32# K-55 8 5/8" casing at 2500' with 950 sx Howco Lite + 200 sx Class C - cement circulated. WOC 24 hours - pressure tested to 2000# - held OK. PD @ 7:45 AM 6-14-76.

Subject well plugged 7-22-76. Set the following cement plugs:

50 sx plug	9950-9800'
50 sx plug	8200-8050'
50 sx plug	6400-6250'
35 sx plug	4800-4700'
35 sx plug	2550-2450' across 8 5/8" shoe
10 sx plug	Surface of 8 5/8" casing

Verbal approval to plug per Leon Beekman 7-21-76.

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Lynn D. Jones TITLE Div. Operations Mgr. DATE 7-23-76

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side