

DEPARTMENT OF THE INTERIOR (verse side)
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry	5. LEASE DESIGNATION AND SERIAL NO. NM-17412
2. NAME OF OPERATOR American Quasar Petroleum Co. of New Mexico	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1000 Midland National Bank Tower, Midland, Tx 79701	7. UNIT AGREEMENT NAME Robinia Draw Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2080' FNL & 2105' FEL of Section 12	8. FARM OR LEASE NAME Robinia Draw Unit
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4206' GR	10. FIELD AND POOL, OR WILDCAT Robinia Draw-Morrow Gas
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T-23S, R-23E
	12. COUNTY OR PARISH Eddy
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other) Running Casing			<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 11:30 PM 5-30-76 w/cable tool rig
Spudded 9:00 AM 6-5-76 w/rotary rig
13 3/8" Casing
Cemented H-40 48# 13 3/8" casing at 400' with 450 sx Class C cement - cement circulated. WOC 24 hours - pressure tested to 1000# - held OK. PD @ 4:00 AM 6-7-76.
8 5/8" Casing
Cemented 24# & 32# K-55 8 5/8" casing at 2500' with 950 sx Howco Lite + 200 sx Class C - cement circulated. WOC 24 hours - pressure tested to 2000# - held OK. PD @ 7:45 AM 6-14-76.

Subject well plugged 7-22-76. Set the following cement plugs:

50 sx plug	9950-9800'
50 sx plug	8200-8050'
50 sx plug	6400-6250'
35 sx plug	4800-4700'
35 sx plug	2550-2450' across 8 5/8" shoe
10 sx plug	Surface of 8 5/8" casing

Verbal approval to plug per Leon Beekman 7-21-76.

RECEIVED

JUL 23 1976

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Operations Mgr. DATE 7-23-76

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side