

SANTA FE		/	
FILE		/	✓
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	/	
OPERATOR		/	
PRORATION OFFICE			

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Supersedes Old C-104 and Effective 1-1-65

JAN 7 1977

Operator C & K Petroleum, Inc.		O. C. C. ARTESIA, OFFICE	
Address P.O. Drawer 3546 Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pennzoil Federal "15"	Well No. 1	Pool Name, including Formation White City (Penn)	Kind of Lease State, Federal or Fed. Fed.
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 15 , Township -24-S Range -26-E , NMPM, Eddy Coun			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Transwestern Pipe Line	P.O. Box 2521, Houston, Texas 77001		
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 15	Twp. 24-S Rge. 26-E
			Is gas actually connected? Yes When 12-22-76

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
		X	X					
Date Spudded 6-15-76	Date Compl. Ready to Prod. 8-28-76		Total Depth 11760'		P.B.T.D. 11426'			
Pool White City (Penn)	Name of Producing Formation Morrow		Top Oil/Gas Pay 11343		Tubing Depth 11268'			
Perforations 11343 - 11419					Depth Casing Shoe 11760'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		497'		450 sx. - Circ.			
12-1/4"	8-5/8"		5450'		3137 sx. - Circ.			
7-7/8"	5-1/2"		11760'		1100 sx.			
	2-7/8" tbg.		11268'		tubing			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 900	Length of Test 24 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate None
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 1050	Casing Pressure Pkr.	Choke Size 16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)
Administrative Supervisor

(Title)
January 5, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 11 1977**, 19____
BY **W. A. Gressett**
TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a well on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiple completed wells.