

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SAILA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

RECEIVED

MAY 25 1981

O. C. C.
APPROVAL OFFICEOperator
C & K Petroleum, Inc.Address
P. O. Drawer 3546, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain) To change lease name to Pennzoil Federal Com. due to error discovered when filing new C-102 as required by R-2429-C.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Pennzoil Federal Com.	Well No. 1	Pool Name, including Formation White City Penn	Kind of Lease State, Federal or Free Federal	Lease No.
Location Unit Letter K ; 1980 Feet From The South Line and 1980 Feet From The West Line of Section 15 Township 24 South Range 26 East , NMFM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)			
Transwestern Pipe Line	P. O. Box 2521, Houston, TX 77001			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 15	Twp. 24S	Pge. 26E
	Is gas actually connected?		When	
	Yes		12/22/76	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA See original C-104.

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Source Res'n.	Diff. Res'n.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed that obtainable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. Lunelle Zeeck, Administrative Supervisor

May 21, 1981

(Date)

OIL CONSERVATION COMMISSION

MAY 25 1981

APPROVED _____, 19

BY W. A. Gussert
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the available tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.