				RECEIVED BY	
-	NO. OF COPIES RECEIVED	NEW MEYICO OIL CON	CONTINUE CONTRACTION	Form C +104	
ŀ	SANTA FE		RALLOWABLE	SE PSoperseito Old C-104 and C-110	
	FILE	-	AND I		
	U.S.G.S.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	ARTESIA, OFFICE	
	IRANSPORTER OIL				
	OPERATOR V PRORATION OFFICE	NOTE: CHANGE OF OP	ERATOR EFFECTIVE SEI	PTEMBER 25, 1984	
•	Operator Union Texas Petroleum Corporation				
	Address	Address			
	4000 N. Big Spring, Suite 500, Midland, Texas 79705 eason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	Change of Operato	r ()n1x	
	Recompletion	Oil Dry Gas Casinghead Gas Condensa			
	Change in Ownership				
	If change of Change States give name and address of previous SWRET	address of previous Enstar Petroleum Company, A Division of Compan			
TY	DESCRIPTION OF WELL AND L	FASE		114768 Lease No.	
	Lease Name Pennzoil Federal	Well No. Pool Name, Including Form 1 White City Penn	nation	r Fee Federal <u>V// 2998 //2</u>	
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West				eWest	
Line of Section 15 Township 24S Range 26E , NMPM, Eddy				County	
ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
	None Name of Authorized Transporter of Casi	Inghead Gas or Dry Gas X	Address (Give address to which approve	ed copy of this form is to be sent)	
	Transwestern Pipeline (Co.	P. O. Box 2521, Houston		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? When Yes	12/22/76	
	If this production is commingled with	h that from any other lease or pool, g	ive commingling order number:		
IV	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Ditt. Res'v.				
	Designate Type of Completion		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	Particulations	TUBING, CASING, AND CEMENTING RECORD			
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	ROLE JILE				
				and must be equal to or exceed top allow	
١	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test		Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	11 GLUS - LI PAUL		
	GAS WELL Actual Prod. Tast-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
	Actual Pros. 1 ast- MCF/D		Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
١	I. CERTIFICATE OF COMPLIANCE		OIL COMSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19 BY		
	OPERATIONS MANAGER				
	September 17,		Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporten or other such change of condition		
	(Date)		Separate Forms C-104 m completed wells.	Separate Forms C-104 must be filed for each poor in the	

SEP 2 0 1984