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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 25 1976

O. C. C.
ARTESIA, OFFICE

30-015-21855

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Forehand
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Eddy
19. Proposed Depth 5600'
13A. Formation Delaware
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3127' Ground
21A. Kind & Status Plug. Bond
21B. Drilling Contractor Unknown
22. Approx. Date Work will start July 1, 1976

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>	
2. Name of Operator Husky Oil Company of Delaware	
3. Address of Operator 600 South Cherry St., Denver, CO 80222	
4. Location of Well UNIT LETTER K LOCATED 1980' FEET FROM THE West LINE 1830 AND 1800' FEET FROM THE South LINE OF SEC. 15 TWP. 23S RGE. 27E NMPM	
21. Elevations (Show whether DF, RT, etc.) 3127' Ground	
21A. Kind & Status Plug. Bond	
21B. Drilling Contractor Unknown	
22. Approx. Date Work will start July 1, 1976	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	12-3/4	35.0	450	380	Surface
12 1/4"	8-5/8	24.0	1950	1046	Surface
7-7/8"	5 1/2	17.0	5600	1000	1500'

Drill a 15" hole to $\pm 450'$. Set 12-3/4" csg on bottom and cement to surface. Nipple up BOP and test. Drill 12 1/4" hole to $\pm 1950'$ (approximately 50' below salt) with saturated brine water. Set 8-5/8" csg on bottom and cement to surface. Drill a 7-7/8" hole with a low solids, Kcl polymer mud to $\pm 5600'$. Core drilling breaks. Run Dual Induction Laterolog, "F" Log, w/linear correlation log, T.D. to below surface casing, 2" and 5". Compensated Neutron-Formation Density log, T.D. to below surface casing 2" & 5". Run 4 arm dipmeter. Run Micro-Laterolog. Complete with 5 1/2" casing, and 2-7/8" tubing or plug, according to New Mexico Oil Conservation Commission.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-28-76

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Larry D. Dieder Title Drilling Engineer Date June 22, 1976

(This space for State Use)

APPROVED BY Selma Mcemis TITLE OIL AND GAS INSPECTOR DATE JUN 28 1976

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time 18 hrs.

Cement must be circulated to
surface behind 12 3/4" & 8 5/8" casing