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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 30 1976

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Husky Oil Company of Delaware ✓	8. Farm or Lease Name Forehand
3. Address of Operator 600 So. Cherry St., Denver, CO 80222	9. Well No. #2
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE West LINE AND 1880 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 23S RANGE 27E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3127' Ground	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing

8/3/76 Ran 139 joints, 5581' (less threads) of 5½", 17#/ft, N-80 Range 3 new casing. Set and cemented at 5581' K.B. with 1300 sacks Class "H" with ¾ of 1% CFR-2, 10% salt, and 2% HR-4. Plug down 5:45 p.m. Held pressure on casing 4 hours.

8/4/76 Rigged down and moved off location.

8/20/76 Ran cement bond log. Indicated cement top at 2850'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Larry D. [Signature]</u>	TITLE <u>Drilling Engineer</u>	DATE <u>8/26/76</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>AUG 30 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		