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NEW MEXICO OIL CONSERVATION COM. SION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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OCT 6 1976

Operator Husky Oil Company of Delaware ✓	
Address 600 South Cherry St., Denver, CO 80222	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 12-1-76 UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED BY 2-201 EV 2-769	

If change of ownership give name and address of previous owner

P. 5417 4-26-77
Forehand Ranch Del

II. DESCRIPTION OF WELL AND LEASE

Lease Name Forehand	Well No. 2	Pool Name, including Formation Wildcat	Kind of Lease State, Federal or Fee	Fee	Lease No. --
Location Unit Letter K : 1980 Feet From The West Line and 1880 Feet From The South Line of Section 15 Township 23S Range 27E, NM2M, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 1216 Vaughn Bldg., Midland, TX 79701				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) -----				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 15	Twp. 23S	Rge. 27E	Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number: -----

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 7/8/76	Date Compl. Ready to Prod. 9/25/76	Total Depth 5610 K.B.	P.B.T.D. 3965 K.B.					
Elevations (DF, RKB, RT, GR, etc.) 3137 R.K.B.	Name of Producing Formation Delaware	Top Oil/Gas Pay 3735 3537	Tubing Depth 3599					
Perforations 3737, 3739, 3743, 3746, 3749, 3751			Depth Casing Shoe 5581 K.B.					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	12-3/4"-41#-Rge.3		444' K.B.		400-circu.50 sks.			
11"	8-5/8"-K-55		1966' K.B.		625-circu to surf			
7-7/8"	5 1/2"-17#-N-80		5581' K.B.		1300-did not circ			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/23/76	Date of Test 9/25/76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size -----
Actual Prod. During Test -----	Oil-Bbls. 50	Water-Bbls. 100	Gas-MCF 40

GAS WELL

Actual Prod. Test-MCF/D -----	Length of Test -----	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) -----	Tubing Pressure (shut-in) -----	Casing Pressure (shut-in) -----	Choke Size -----

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bill T. Womack
(Signature)

Sr. Production Geologist

10/4/76

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 6 1976

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

OCT 6 1976

Husky Oil Company
Well #2 Forehand
1980' FWL; 1880' FSL
Sec. 15, T23S; R27E
Eddy County, New Mexico

O. C. C.
ARTESIA, OFFICE

WELL DEVIATIONS

<u>Depth-Ft.</u>	<u>Deviation-Degrees</u>
190	1/2
445	3/4
582	1
849	1-1/4
1337	2
1526	2-1/4
1682	2-3/4
1807	2-3/4
1975	2-3/4
2097	2-1/2
2305	2
2708	2-1/4
2765	1/4
2884	misrun
3152	0
3366	1/4
3746	1/4
4245	1/2
4745	1/2
5200	3/4
5360	3/4
5610	1

I hereby certify that the above are the well deviations from the well described above.

Bill T. Womack
Bill T. Womack

STATE OF COLORADO)

COUNTY OF ARAPAHOE)

ss.

The foregoing instrument was acknowledged before me this 4th day of October, 1976, by Bill T. Womack.

WITNESS my hand and official seal.

My commission expires

My Commission Expires Sept. 9, 1980

Patricia D. Webb
Notary Public