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**RECEIVED**  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
 SEP 10 1976

Form C-105  
 Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

Bureau of Mines 1

**O. C. C.**  
 ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name <b>Martin</b>	
2. Name of Operator <b>Belco Petroleum Corporation</b>				9. Well No. <b>3</b>	
3. Address of Operator <b>P. O. Box 19234, Houston, Texas 77024</b>				10. Field and Pool, or Wildcat <b>S. Carlsbad-Cherry Canyon</b>	
4. Location of Well UNIT LETTER <b>K</b> LOCATED <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>2000</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>20</b> TWP. <b>22S</b> RGE. <b>27E</b> NMPM				12. County <b>Eddy</b>	
15. Date Spudded <b>8-4-76</b>	16. Date T.D. Reached <b>8-10-76</b>	17. Date Compl. (Ready to Prod.) <b>9-1-76</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3137.5 GR</b>	19. Elev. Casinghead <b>3137.5 GR</b>	
20. Total Depth <b>3400'</b>		21. Plug Back T.D. <b>3400' 3298</b>	22. If Multiple Compl., How Many <b>--</b>	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools <b>--</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>3266-70 Delaware Cherry Canyon</b>					25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run <b>Acoustic GR, Forxo-Guard</b>					27. Was Well Cored <b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	427'	11"	350 SCS	--
5 1/2"	17#	3399'	7 7/8"	700 SCS	--

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8" OD	3296
						PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3266'-70' 2/SPF, .25"		3266-70	Acidized w/1000 gal HCL w/60#
			L-41, 2 gal F-75 & 10 gal
			L-44

33. PRODUCTION							
Date First Production <b>9-3-76</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pumping on 1 1/2" Bottom hole pump</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>9-7-76</b>	Hours Tested <b>24</b>	Choke Size <b>--</b>	Prod'n. For Test Period <b>46</b>	Oil - Bbl. <b>11.6</b>	Gas - MCF <b>6</b>	Water - Bbl. <b>252</b>	Gas - Oil Ratio
Flow Tubing Press. <b>--</b>	Casing Pressure <b>--</b>	Calculated 24-Hour Rate <b>46</b>	Oil - Bbl. <b>11.6</b>	Gas - MCF <b>6</b>	Water - Bbl. <b>40</b>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>vented</b>	Test Witnessed By <b>Don Rutherford</b>
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35. List of Attachments <b>Deviation Survey; Acoustic GR Log; Forxo-Guard Log</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. W. Boyd</i></u>	TITLE <b>Production Assistant</b>	DATE <b>9-8-76</b>
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2014	2014	Salt, shale, and anhydrite				
2014	3400	1386	Delaware interbedded sand and shale				