DISTRIBUTION ANTA FE	1		NEW.	RECI	EIV	E D SERVATION C	OMMISSION			vised 1	Type of Lease	
ILE	1/	WE	NEW I	MEXICO O	D DECO	SERVATION C	OMMISSION	ND I	OC Sta	ite 🔲	Fe	е 🗶
J.S.G.S.	2	" 	LL COMPLI	CFD 1	107	MPLETION F	KEPUK I A	ND L	5. Stat	e Oil &	Gas Lease No.	
AND OFFICE				OLT I	. U 13/	O			!			
PERATOR				_					7777	7777	THITT	IIII
Bureauf mines	- 1			U. (C. C.	,						
TYPE OF WELL					11 (0) 1				7. Uni	t Agree	ment Name	
		OIL C	GAS WELL		DRY	OTHER						
TYPE OF COMPLE						OTHER			8. Fari	m or Le	ease Name	
NEW (WO	RK	DEEPEN	PLUG BACK	DIF RES	SVR.	OTHER			ļ	Ma	rtin	
Namesof Operator			./						9. Well	l No.		
Belco Petr	oleum	Corpor	ation 🖔							3		
Address of Operator									10. Fi	eld and	Pool, or Wildcat	t
P. O. Box	19234,	Houst	on, Texas	77024	•				8.	Carl:	sbad-Cherr	Y C
Location of Well	•	•	•			· · · · · · · · · · · · · · · · · · ·			1111	IIII		111
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IT LETTERK	LOCAT	ED 231	O FEET F	ROM THE	outh	LINE AND 2	.000	FEET FO				
			•			//////////////////////////////////////	TXIII.	111	12. Co	unty	HH	111
West Line of	sec. 20	TWP.	, 22S RG	ε. 27E	NMPM				Edd			
. Date Spudded	16. Date	T.D. Read	ched 17. Date	Compl. (Re	eady to Pr	od.) 18. Elev	ations (DF, I	RKB, F	RT, GR, etc.)	19. E	lev. Cashinghead	d
8-4-76	8-1	0–76	9-	1-76		31	37.5 GR		•	3	137.5 GR	
. Total Depth	<u>' </u>	21, Plug B	Back T.D.	22. I	f Multiple	Compl., How			Rotary Tools		Cable Tools	
3400'	1	340	001 3378	′ N	Many		Drilled	-> ı	0-3400	1		
Producing Interval(-						1		5 5.100		, Was Directiona	
266-70 Dela	WATE	Run	anyon	-							Made No s Well Cored No) ———
3266-70 Dela Type Electric and C Acoustic GR	WATE	Run	aryor-		IRD (Repo	rt all strings se	t in well)				No)
. Type Electric and C Acoustic GR . CASING SIZE	ware Other Logs , Forxe	Run D-Guar	d CAS T. DEPTH	SING RECO	HOLE	E SIZE	CEMEN		RECORD		No	
. Type Electric and C Acoustic GR . CASING SIZE 8 5/8"	ware Other Logs , Forxe	Run D-Guar (T LB./F	CAS T. DEPTH	SING RECO	ноL в	E SIZE	350 SC	S	RECORD		No s Well Cored No	
. Type Electric and C Acoustic GR . CASING SIZE	ware Other Logs , Forxe	Run D-Guar	d CAS T. DEPTH	SING RECO	ноL в	E SIZE	CEMEN	S			No s Well Cored No	
. Type Electric and C Acoustic GR . CASING SIZE 8 5/8"	ware Other Logs , Forxe	Run D-Guar (T LB./F	CAS T. DEPTH	SING RECO	ноL в	E SIZE	350 SC	S	RECORD		No S Well Cored No AMOUNT PU	
. Type Electric and C Acoustic GR . CASING SIZE 8 5/8"	ware Other Logs , Forxe	Run D-Guar (T LB./F	CAS T. DEPTH	SING RECO	ноL в	E SIZE	350 SC	S	RECORD		No S Well Cored No AMOUNT PU	
. Type Electric and C Acoustic GR . CASING SIZE 8 5/8"	ware Other Logs , Forxe	Run D-Guar 17 LB./F- 24# 17#	CAS T. DEPTH	SING RECO	ноL в	E SIZE	350 SC	S	RECORD	27. Was	No S Well Cored No AMOUNT PU	
. Type Electric and C Acoustic GR . CASING SIZE 8 5/8" 5 1/2"	ware Other Logs , Forxe	Run D-Guar IT LB./FT 24# 17#	CAST. DEPTH 427 3399	SING RECO	11 7	E SIZE	350 SC 700 SC	S	RECORD	27. Was	No S Well Cored No AMOUNT PU	LLEC
CASING SIZE 8 5/8" 5 1/2"	ware Other Logs , Forx WEIGH	Run D-Guar IT LB./FT 24# 17#	CAS T. DEPTH 427 3399 ER RECORD	SING RECO	11 7	E SIZE [" 7/8"	350 SC 700 SC 30. SIZE 2 3/8	S	TUBING	27. Was	No No No AMOUNT PU	LLEC
Type Electric and C Acoustic GR CASING SIZE 8 5/8" 5 1/2"	ware Other Logs , Forx WEIGH	Run D-Guar IT LB./FT 24# 17#	CAS T. DEPTH 427 3399 ER RECORD	SING RECO	11 7	E SIZE [" 7/8"	350 SC 700 SC 30. SIZE	S	TUBING DEPTH SE	27. Was	No S Well Cored No AMOUNT PU I RD PACKER S	LLEC
3266-70 Dela Type Electric and C Acoustic GR CASING SIZE 8 5/8" 5 1/2"	WEIGH	Run —Guar —T LB./F* ———————————————————————————————————	d CAST. DEPTH 427 3399 ER RECORD BOTTOM	SING RECO	11 7	E SIZE L" 7/8" SCREEN	350 SC 700 SC 30. SIZE 2 3/8	:S :S	TUBING DEPTH SE	27. Was	AMOUNT PU AMOUNT PU PACKER S 3109 *	LLEC
3266-70 Dela Type Electric and C Acoustic GR CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record	WEIGH TOP	Run D-Guar 17 LB./F- 24 17 LINI ize and nu	CAST. DEPTH 427 3399 ER RECORD BOTTOM	SING RECO	11 7	E SIZE L" 7/8" SCREEN	350 SC 700 SC 30. SIZE 2 3/8	S S RACTL	TUBING DEPTH SE 3296 JRE, CEMEN	27. Was	AMOUNT PU AMOUNT PU PACKER S 3109 *	LLEC
CASING SIZE 8 5/8" 5 1/2"	WEIGH TOP	Run D-Guar 17 LB./F- 24 17 LINI ize and nu	CAST. DEPTH 427 3399 ER RECORD BOTTOM	SING RECO	11 7	E SIZE L" 7/8" SCREEN	350 SC 700 SC 30. SIZE 2 3/8 OL ID, SHOT, FETERVAL	RACTL	TUBING DEPTH SE 3296 JRE, CEMEN AMOUNT AN	27. Was	AMOUNT PU AMOUNT PU AMOUNT PU AMOUNT PU AMOUNT PU AMOUNT PU BRD PACKER S 3109 ** EEZE, ETC.	SET
Type Electric and C Acoustic GR CASING SIZE 8 5/8" 5 1/2" SIZE	WEIGH TOP	Run D-Guar 17 LB./F- 24 17 LINI ize and nu	CAST. DEPTH 427 3399 ER RECORD BOTTOM	SING RECO	11 7	SCREEN 32. AC	350 SC 700 SC 30. SIZE 2 3/8 OL ID, SHOT, FETERVAL	RACTL	TUBING DEPTH SE 3296 JRE, CEMEN AMOUNT AN	RECOR	AMOUNT PU AMOUNT PU PACKER S 3109 EEZE, ETC. MATERIAL US O gal HCL	LLEC
Type Electric and C Acoustic GR CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record	WEIGH TOP	Run D-Guar 17 LB./F- 24 17 LINI ize and nu	CAST. DEPTH 427 3399 ER RECORD BOTTOM	SING RECO	11 7	SCREEN 32. AC	350 SC 700 SC 30. SIZE 2 3/8 OL ID, SHOT, FETERVAL	RACTL	TUBING DEPTH SE 3296 URE, CEMEN AMOUNT AN Idised	RECOR	AMOUNT PU AMOUNT PU AMOUNT PU AMOUNT PU AMOUNT PU AMOUNT PU BRD PACKER S 3109 ** EEZE, ETC. MATERIAL US	LLEI SET
3266-70 Dela Type Electric and C Acoustic GR CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record	WEIGH TOP	Run D-Guar 17 LB./F- 24 17 LINI ize and nu	CAST. DEPTH 427 3399 ER RECORD BOTTOM	SING RECO	11 7	SCREEN 32. AC	350 SC 700 SC 30. SIZE 2 3/8 OL ID, SHOT, FETERVAL	RACTL	TUBING DEPTH SE 3296 URE, CEMEN AMOUNT AN Idised	RECOR	AMOUNT PU AMOUNT PU PACKER S 3109 EEZE, ETC. MATERIAL US O gal HCL	LLEC
3266-70 Dela . Type Electric and C Acoustic GR . CASING SIZE 8 5/8" 5 1/2" . SIZE	WEIGH TOP	Run D-Guare 17 LB./F 24# 17# LINI ize and nu	d CAST. DEPTH 427 3399 ER RECORD BOTTOM	SING RECO	HOLE 11 7 EMENT	SCREEN 32. AC DEPTH IN: 3266-70	350 SC 700 SC 30. 30. SIZE 2 3/8 OL ID, SHOT, FR	RACTL	TUBING DEPTH SE 3296 JRE, CEMEN AMOUNT AN Idised	27. Was RECOR T SQUE D KINE /100	AMOUNT PU AMOUNT PU PACKER S 3109 EEZE, ETC. MATERIAL US O gal HCL. 75 & 10 ga	SET ED
Type Electric and C Acoustic GR CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record 3266'-70'	WEIGH TOP	Run D-Guare 17 LB./F- 24# 17# LINI ize and nu	CAST. DEPTH 427 3399 ER RECORD BOTTOM umber) .25"	SING RECO	HOLE 11 7 EMENT PRODU	SCREEN 32. AC DEPTH IN 3266-70 JCTION ng — Size and ty	350 SC 700 SC 30. 30. SIZE 2 3/8 OL ID, SHOT, FR	RACTL	TUBING DEPTH SE 3296 JRE, CEMEN AMOUNT AN Idised	27. Was RECOR T SQUE D KINE /100	AMOUNT PU AMOUNT PU PACKER S 3109 EEZE, ETC. MATERIAL US O gal HCL	SET ED
Type Electric and C Acoustic GR CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record 3266'-70'	WEIGH TOP	Run D-Guare 17 LB./F- 24# 17# LINI ize and nu	d CAST. DEPTH 427 3399 ER RECORD BOTTOM	SING RECO	HOLE 11 7 EMENT PRODU	SCREEN 32. AC DEPTH IN 3266-70 JCTION ng — Size and ty	350 SC 700 SC 30. 30. SIZE 2 3/8 OL ID, SHOT, FR	RACTL	TUBING DEPTH SE 3296 JRE, CEMEN AMOUNT AN Idised Well	27. Was RECOR T SQUE D KINE /100	AMOUNT PU AMOUNT PU PACKER S 3109 EEZE, ETC. MATERIAL US O gal HCL. 75 & 10 ga	SET ED
CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record 3266'-70' te First Production 9-3-76 te of Test	Weigh TOP (Interval, s	Production Pure sted	CAST. DEPTH 427 3399 ER RECORD BOTTOM umber) .25"	SING RECO	PRODU	SCREEN 32. AC DEPTH INT 3266-70 DETION ag - Size and ty 11 - Bbl.	350 SC 700 SC 30. SIZE 2 3/8 ID, SHOT, FF TERVAL TPE Pump) Gas — MCF	RACTU	TUBING DEPTH SE 3296 JRE, CEMEN AMOUNT AN Idized Well P Water — Bbl	RECOF	RD PACKER S 3109 EEZE, ETC. D MATERIAL US O gal HCL. 75 & 10 gal (Prod. or Shut-in) Gas—Oil Ratio	SET ED
CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record 3266'-70' te First Production 9-3-76 te of Test 9-7-76	WEIGH TOP (Interval, s	Run D-Guare 17 LB./F 24 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	CAST. DEPTH 427 3399 ER RECORD BOTTOM wmber) 25" on Method (Floraging on Choke Size	SING RECO H SET SACKS CI SACKS CI Wing, gas li Wing Prod'n. Test Pe	PRODU ift, pumpir tom ho	SCREEN 32. AC DEPTH IN 3266-70 CCTION Ing - Size and ty 10 pump OII - Bbl. 46	350 SC 700 SC 30. SIZE 2 3/8 0L ID, SHOT, FI TERVAL TPE Pump) Gas — MCF 11.6	RACTU Act	TUBING DEPTH SE 3296 URE, CEMEN AMOUNT AN Idized Well P Water — Bbl 6	RECOF	RD PACKER S 3109 EEZE, ETC. D MATERIAL US O gal HCL. 75 & 10 ga (Prod. or Shut-in) Gas—Oil Ratio 252	SET ED W/61
CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record 3266'-70' te First Production 9-3-76 te of Test 9-7-76	Weigh TOP (Interval, s	Run D-Guare 17 LB./F 24 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18	d CAST. DEPTH 427 3399 ER RECORD BOTTOM umber) .25"	SING RECO H SET SACKS CI SACKS CI Prod'n. Test Pe	PRODU ift, pumpir ton ho For ritod bil.	32. AC DEPTH IN 3266-70 CTION Ing - Size and ty 11 pump DII - Bbl. 46 Gas - MCF	350 SC 700 SC 30. SIZE 2 3/8 0L ID, SHOT, FI TERVAL TPE Pump) Gas — MCF 11.6	RACTU	TUBING DEPTH SE 3296 URE, CEMEN AMOUNT AN Idised Well P Water — Bbl 6	RECORT T SQUE D KINE /100 1 F- Status rod.	RD PACKER S 3109 EEZE, ETC. D MATERIAL US O gal HCL. 75 & 10 ga (Prod. or Shut-in) Gas—Oil Ratio 252 Gravity — API (Co	SET ED W/61
CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record 3266'-70' te First Production 9-3-76 te of Test 9-3-76 Tubing Press.	Weigh TOF (Interval, s 24 Casing F	Production Pure sted	CAST. DEPTH 427 3399 ER RECORD BOTTOM aumber) 25" Choke Size Calculated 24 Hour Rate	SING RECO H SET SACKS CI SACKS CI Wing, gas li Wing Prod'n. Test Pe	PRODU ift, pumpir ton ho For ritod bil.	SCREEN 32. AC DEPTH IN 3266-70 CCTION Ing - Size and ty 10 pump OII - Bbl. 46	350 SC 700 SC 30. SIZE 2 3/8 0L ID, SHOT, FI TERVAL TPE Pump) Gas — MCF 11.6	RACTU Act	TUBING DEPTH SE 3296 JRE, CEMEN AMOUNT AN Idised Well P Water — Bbl 6 Bbl.	RECORET T SQUE D KINE /100 1 F- Status rod.	AMOUNT PU AMOUNT PU AMOUNT PU PACKER S 3109 EEZE, ETC. MATERIAL US O gal HCL. 75 & 10 ga (Prod. or Shut-in) Gas—Oil Ratio 252 Gravity — API (Co	SET ED W/6
Type Electric and C Acoustic GR CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record 3266'-70' te First Production 9-3-76 te of Test 9-7-76 ow Tubing Press. Disposition of Gas	Weigh TOF (Interval, s 24 Casing F	Production Pure sted	CAST. DEPTH 427 3399 ER RECORD BOTTOM aumber) 25" Choke Size Calculated 24 Hour Rate	SING RECO H SET SACKS CI SACKS CI Prod'n. Test Pe	PRODU ift, pumpir ton ho For ritod bil.	32. AC DEPTH IN 3266-70 CTION Ing - Size and ty 11 pump DII - Bbl. 46 Gas - MCF	350 SC 700 SC 30. SIZE 2 3/8 0L ID, SHOT, FI TERVAL TPE Pump) Gas — MCF 11.6	RACTU	TUBING DEPTH SE 3296 URE, CEMEN AMOUNT AN Idised Well P Water — Bbl 6 Bbl. Test Witnes	RECOFIT T SQUI D KINE /1000 1 F- Status rod. Oil G	RD PACKER S 3109 EEZE, ETC. DMATERIAL US O gal HCL. 75 & 10 gal (Prod. or Shut-in) Gas—Oil Ratio 252 Gravity — API (Co	SET ED W/6
CASING SIZE SIZE SIZE Perforation Record 3266'-70' te First Production 9-3-76 te of Test 9-7-76 ow Tubing Press. Disposition of Gas vented	TOP (Interval, s Casing F (Sold, used	Production Pure sted	CAST. DEPTH 427 3399 ER RECORD BOTTOM aumber) 25" Choke Size Calculated 24 Hour Rate	SING RECO H SET SACKS CI SACKS CI Prod'n. Test Pe	PRODU ift, pumpir ton ho For ritod bil.	32. AC DEPTH IN 3266-70 CTION Ing - Size and ty 11 pump DII - Bbl. 46 Gas - MCF	350 SC 700 SC 30. SIZE 2 3/8 0L ID, SHOT, FI TERVAL TPE Pump) Gas — MCF 11.6	RACTU	TUBING DEPTH SE 3296 JRE, CEMEN AMOUNT AN Idised Well P Water — Bbl 6 Bbl.	RECOFIT T SQUI D KINE /1000 1 F- Status rod. Oil G	RD PACKER S 3109 EEZE, ETC. DMATERIAL US O gal HCL. 75 & 10 gal (Prod. or Shut-in) Gas—Oil Ratio 252 Gravity — API (Co	SET ED W/6
Type Electric and Cacoustic GR CASING SIZE 8 5/8" 5 1/2" SIZE Perforation Record 3266'-70' te First Production 9-3-76 te of Test 9-3-76 to Tubing Press. Disposition of Gas	TOP (Interval, s Casing F (Sold, used	Production Pure Sted	CAST. DEPTH 427 3399 ER RECORD BOTTOM umber) .25" Choke Size Calculated 24 Hour Rate	sing reco	PRODU ift, pumpir ton ho For bl.	32. AC DEPTH IN 3266-70 DETION Ing - Size and ty 11 - Bbl. 46 Gas - MCF 11.6	350 SC 700 SC 30. SIZE 2 3/8 0L ID, SHOT, FI TERVAL TPE Pump) Gas — MCF 11.6	RACTU	TUBING DEPTH SE 3296 URE, CEMEN AMOUNT AN Idised Well P Water — Bbl 6 Bbl. Test Witnes	RECOFIT T SQUI D KINE /1000 1 F- Status rod. Oil G	RD PACKER S 3109 EEZE, ETC. DMATERIAL US O gal HCL. 75 & 10 gal (Prod. or Shut-in) Gas—Oil Ratio 252 Gravity — API (Co	SET ED W/6

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	eastern New Mexico	Northwestern New Mexico						
T.	Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T.	Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
В.	Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
				T. Leadville					
T.	7 Rivers	T. Devonian	T. Menefee	T. Madison					
Ţ.	Queen	T. Silurian	T. Point Lookout	T. Elbert					
T.	Grayburg	T. Montoya	T. Mancos	T. McCracken					
				T. Ignacio Qtzte					
				T. Granite					
T.	Paddock	T. Ellenburger	T. Dakota	T					
Т.,	Blinebry	T. Gr. Wash	T. Morrison	T					
T.	Tubb	T. Granite	T. Todilto	Т					
T.	Drinkard	T. Delaware Sand 2014	T. Entrada	T					
T.	Abo	T. Bone Springs	T. Wingate	т					
				Т					
T.	Penn.	T. —	T. Permian	т					
				т.					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet		Formation
0	2014	2014	Salt, shale, and anhydrite						
2014	3400	1386	Delaware interbed	ided				•	
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