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ISTRICT II O. Lewer DD, Anena, NM \$2210			ISERVA P.O. Bo Fe, New Me	x 2088	IVISION		12'90		
ISTRICT III 00 Kio Brizos Rd., Aziec, NM 87410	REQUEST						D. C. D.		
	TOTE	RANS	PORT OIL	AND NAT	URAL GA	S AR	ESIA, OFFICI		
perator							30-015-2	1959	
<u>Hallwood Petroleum, 1</u>	<u>nc.</u>					<u> </u>	0-010-7		
P.O. Box 378111, Denv (cason(s) for Filing (Check proper box)	er, CO 802	37	···	KA Other	(Piease expian				
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	Oil Casinghead Gas			Pe	troleum,	inc. e	TTECTIVE	0/1/90	
change of operator give name	inoco Petro				378111.	Denver.	CO 802	37	
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I. DESCRIPTION OF WELL		io. Pool	Name, includu	ng Formauon	<u> </u>		Lesse	Les	se No.
Martin		L.C.	arlsbad S	S. Cherry	y Canyon	State, I	ederal of Fee		
LOCALION	2210				2000	-	. r	West	Line
Unit LetterK	: 2310	Feel	From The <u>S(</u>	DUTN Line	and <u>2000</u>	Fe	t From The	Nesc	
Section 20 Townshi	ip 225	Ran	<u>≈ 27E</u>	, NN	APM, Ec	ldy		<u></u>	County
II. DESIGNATION OF TRAN	SPORTER OF		ND NATE	RAL GAS					
Name of Authorized Transporter of Oil		densile		Address (Give	e address so whi				
Enron Oil Trading & T	ransp. Co.				x 1188,				
same of Authorized Transporter of Casin	ighead Gas	or I	my Gas 📃	Address (Give	e address to whi	ich approved	copy of this jo	rm is 10 de sen	u)
None f well produces oil or liquids,	Unit Sec.	Tw	. Rge.	is gas actually	connected?	When	?		
ve location of tanks.	<u> </u>	1 2	2 <u>5 27E</u>	No					
this production is commingled with that V. COMPLETION DATA								Sama Basiy	Diff Res'v
	Oil V	Vell	Gas Well	New Well	Workover	Deepen	Piug Back	Same Ker A	F
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				New Well Total Depth	Workover	Deepen	Piug Back P.B.T.D.		[
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

DISTRIBUTION ANTA FE		IL CONSERVATION CO. SSION EST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
I. PRORATION OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GAS
Ouinoco Petroleum.	Inc.		
Stanford Place 3,	4582 South Ulster St Par	kway, Ste 1700, Denver, CO	80237
Reason(s) for filing (Check proper New Well	box) Change in Transporter of:	Other (Please explain) EFFECTIVE 1	
Recompletion Change in Ownership X	Oil Dry		/1/89
If change of ownership give name		ndensate	
and address of previous owner_	Enron Oil & Gas Co	mpany, Box 2267, Midland,	Texas 79702
II. DESCRIPTION OF WELL AN	Well No. Pool Name, Including		
Martin		th Cherry Canyon State, Federal	or Fee Fee -
	10 Feet From The South	Line and Feet From T	west
Line of Section 20	Township 22S Range	27F Edd	
II. DESIGNATION OF TRANSPO		, IMPM,	County
III. DESIGNATION OF TRANSPO	Dil 🚺 or Condensate 🗌	Address (Give address to which approve	d copy of this form is to be sent)
Enron Oil Trading & Name of Authorized Transporter of	Iransp. Co. Casinghead Gas 💭 or Dry Gas 🗍	Box 20108, Shreveport, Address (Give address to which approve	LA 71120
None If well produces oil or liquids,	Unit Sec. Twp. Rge.		c copy of this form is to be sent)
give location of tanks.	<u> </u>	Is gas actually connected? When NO	
If this production is commingled V. <u>COMPLETION DATA</u>	with that from any other lease or pool	l, give commingling order number:	······································
Designate Type of Comple	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth
Perforations			
			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	
			SACKS CEMENT
TEST DATA AND REQUEST	OR ALLOWABLE (Test must be		
OIL WELL Date First New Oil Run To Tanks	able for this d	after recovery of total volume of load oil and epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	
Length of Test			(c.)
	Tubing Pressure	Casing Pressure C	hoke Size
Actual Prod. During Test	Oil - Bbis.	Water+Bbls. G.	
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Actual Prod. Test-MCF/D	Length of Test	Bbla. Condensate/MMCF	2-17-89 144 ap
Testing Method (pitot, back pr.)			avity of Condensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Ch	oke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATIO	ON COMMISSION
I hereby certify that the rules and	egulations of the Oil Conservation	APPROVED FEB 1 3 1989	19
Commission have been complied v above is true and complete to the	best of my knowledge and belief.	Original Signed	By
		Mike Williems	
Velly Frichar	len)	This form is to be filed in compl	liance with RULE 1104.
Holly Richardson (Signa	twe)	If this is a request for allowable well, this form must be accompanied tests taken on the well in accordance	
Production Technicia		All sections of this form must be able on new and recompleted wells.	• with RULE 111.
1/23/89 (Da	· · · · · · · · · · · · · · · · · · ·	Fill out only Sections I. II. III, well name or number, or transporter, or	and WI for observe of owners