

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U.S. G.S. FORM 1010-10000
SUBMIT IN DUPLICATE

(See instructions on reverse side)

Forty approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South Fourth Street - Artesia, NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 900' FSL & 710' FEL of Section 5-24S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 8-31-76 16. DATE T.D. REACHED 11-21-76 17. DATE COMPL. (Ready to prod.) Dry 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4026' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10225' 21. PLUG, BACK T.D., MD & TVD 3000' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 230-10225 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

DRY

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, CNL-FDC 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	130'	16"	75 sacks	
8-5/8"	24#	2195'	12 1/4"	900 sacks	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
					DEC 30 1976		
					U.S. GEOLOGICAL SURVEY		
					ARTESIA, NEW MEXICO		

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						Dry	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Christie L. Johnson TITLE Geological Secretary DATE 12-29-76

*(See Instructions and Spaces for Additional Data on Reverse Side)