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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
OCT 25 1976
D. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator FEATHERSTONE DEVELOPMENT CORPORATION		8. Farm or Lease Name McCoy
3. Address of Operator 1717 West Second Street, Roswell, NM 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>835</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23S</u> RANGE <u>26E</u> NMPM.		10. Field and Pool, or Wildcat UND. CARLSBAD MORROW SOUTH
15. Elevation (Show whether DF, RT, GR, etc.) 3298' GR.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-76 Spud 17" hole.
 9-30-76 Ran 608' of 13 13/8" 48# surface casing. See C-103 dated 10-4-76.
 10-15-76 Ran 123 jts. 8 5/8" 5250' and set at 5246'. Guide shoe on bottom automatic fillup insert collar on top first joint off bottom. One centralizer middle of first joint and one at top of second joint. (68 joints 32# and 59 joints 24#).
 Cemented with 900 sacks Howco Lite followed by 200 sacks Class "C". Plug down 10:00 P.M. WOC 15 1/2 hours. Pressure tested casing 1550# - no leaks. 2 1/2 hours drilling cement and plug. Top cement calculated at 1780' from surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FEATHERSTONE DEVELOPMENT CORPORATION

SIGNED Charles W. Hicks TITLE Vice President DATE October 19, 1976

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE OCT 25 1976

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time/8 hrs.