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JAN 19 1978

O. C. C.
ARTESIA, OFFICE

30-015-21909

Form C-101
Revised 1-1-65

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| 5A. Indicate Type of Lease |
| STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |

| |
|------------------------------|
| 5. State Oil & Gas Lease No. |
|------------------------------|

APPLICATION FOR PERMIT TO DRILL OR PLUG BACK

| | | | |
|---|-------------------------------------|---|------------------------------|
| 1a. Type of Work | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Re-Enter | | 8. Farm or Lease Name Featherstone-McCoy | |
| 2. Name of Operator J. M. Huber Corporation ✓ | | 9. Well No. 1 | |
| 3. Address of Operator 1900 Wilco Building, Midland, Texas 79701 | | 10. Field and Pool, or Wildcat Undesignated Del. | |
| 4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 835 FEET FROM THE East 22 23 S 26 E NMPM | | 12. County Eddy | |
| 21. Elevations (Show whether DF, RT, etc.) 3298' GR. | | 19A. Formation Delaware | 20. Rotary or C.T. Rotary |
| 21A. Kind & Price of Cement \$50,000 Current | 21B. Drilling Contractor Unknown | 22. Approx. Date Work will start At Once | |

PROPOSED CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT OF CASING | CEMENTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|------------------|-----------------|------------------|----------------------|
| 17" | 13-3/8" | 48# | 608' | * 400sx.Cl. "C" | To circulate |
| 12-3/4" | 8-5/8" | 32# | 5246' | **1100sx.Cl. "C" | Top of cmt. 1780' |

* 200 sx. Class "C", 4% gel & 2% CaCl₂, followed by 200 sx. w/2% CaCl₂. Circulated out approximately 50 sx. cement.

**900 sx. Howco Lite followed by 200 sx. Class "C". Top of cmt. 1780' from surface.

Formerly - Featherstone Development Corp.
McCoy #1 - TD 11954 RA 11-24-76

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 4-24-78

Gas is dedicated

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF BLOWOUT PREVENTER PROGRAM, IF ANY, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. Gressett District Production Mgr. Date January 18, 1978

(This space for State Use)

APPROVED BY W. A. Gressett SUPERVISOR, DISTRICT II DATE JAN 24 1978

CONDITIONS OF APPROVAL, IF ANY:

1. Move in, rig up, install 13-3/8" casing head and BOP.
2. Rig up reverse unit. Drill out cmt. plugs located at surface, 538' to 658', and 1444' to 1544'.
3. Dress off 8-5/8" casing stub @ 1494' w/ Kutrite Mill.
4. Run 1492' of 8-5/8" csg. and tie onto 8-5/8" casing stub with casing bowl.
5. Break circulation and bring cmt. back to surface. WOC 72 hrs.
6. Run TDT, cement bond & correlation logs from 5200' to 1900'.
7. Perf and test prospective intervals. Intervals to be foam fraced. Volume to be adjusted dependent on length of productive interval.
8. Place well on production.