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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 27 1978

O. C. C.
ARTEBIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Featherstone-McCoy
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated <i>Def.</i>
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator

J. M. HUBER CORPORATION ✓

Address of Operator

1900 Wilco Building, Midland, Texas 79701

Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 835 FEET FROM
East LINE, SECTION 22 TOWNSHIP 23S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3298' (GR)

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

RE-ENTER OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER *Re-Enter Abandoned well* ☒

OTHER *Re-Enter Abandoned Well* ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/8/78 MIRU workover rig, install B.O.P.

2/9/78 Drilled out cement stringers to 566'. Drilled 100' hard cmt. to 666', circulated hole clean.

2/10/78 Schulumberger ran Gamma-Ray caliper collar log wireline TD 1465'.

2/11-12-12/78 Drilled 4-3/4" hole to 1524'.

2/14/78 McCullough ran calliper log to 1520', could not pick top of 8-5/8" csg. stub.

2/18/78 Milled 4-3/4" hole to 1563'.

2/19/78 Schulumberger ran fracture identification dip meter log to T.D., which showed that new hole was outside 8-5/8" csg., log also showed that 8-5/8" csg. stub was located @ 1494'.

2/22/78 Ran 2-7/8" tbg. open ended to 1559'. Dowell pumped 10 bbls. fresh wtr. 200 sks. 15#/gal. Class C cement. POH w/94.00 ft.tbg., pumped 550 sks. 15#/gal. Class C cement flushed w/7.25 bbls. fresh water. Top of cmt. @ 1250' (calculated). Moved off workover rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Robert G. Getzler*

TITLE Dist. Production Mgr.

DATE February 23, 1978

APPROVED BY *W. A. Grasset*

TITLE SUPERVISOR, DISTRICT II

DATE MAR - 2 1978

CONDITIONS OF APPROVAL, IF ANY: