

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1 V
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 19 1976

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A

2. Name of Operator

The Eastland Oil Company

3. Address of Operator

704 Western United Life Building, Midland, Texas 79701

4. Location of Well

UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM

THE West LINE OF SEC. 14 TWP. 22S RGE. 27E NMPM

15. Date Spudded

9-30-76

16. Date T.D. Reached

10-7-76

17. Date Compl. (Ready to Prod.)

10-9-76 (P & A)

18. Elevations (DF, RKB, RT, GR, etc.)

3082' GR, 3090' DF

19. Elev. Casinghead

3080'

20. Total Depth

3,400'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0 - 3,400'

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

GR - BHC Sonic, Dual Laterlog FXO

27. Was Well Cored

Yes (Sidewall)

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	413	11	200 sx Class C, 2% CaCl ₂	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None					None	

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3,300 - 3,143	50 sx cement plug
1,800 - 1,643	50 sx cement plug
465 - 308	50 sx cement plug
20 - surface	10 sx cement plug

33. PRODUCTION				Well Status (Prod. or Shut-in)	
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			
None					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
					POSTED ID-2 P+H 10-22-76

35. List of Attachments

Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Superintendent

DATE October 18, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 65.1.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>665</u>	T. Canyon <u>2,013</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>846</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>1,735</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2,013</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	665	665	Surface rock and redbeds				
665	2013	1348	Salt and anhydrite				
2013	3400	1387	Delaware Sand, lime, and shale				

DEVIATION RECORD

DEPTH	DEVIATION
415'	1/2°
590'	1-1/4°
1,267'	3/4°
1,785'	3-1/2°
2,021'	1-1/2°
2,495'	2-1/2°
2,871'	3-1/2°
3,082'	3-1/2°
3,400'	2-1/2°

SIDEWALL CORING RECORD

Cores taken at: 2,791' - 2,809'
(10 cores)
3,043' - 3,051'
(5 cores)
3,077' - 3,167'
(16 cores)
3,195' - 3,203'
(5 cores)
3,268' - 3,296'
(24 cores)
Lt. Gray, VF, sand w/no shows