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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
OCT 7 1976
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name E. J. Walterscheid
3. Address of Operator 704 Western United Life Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D , 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Expanza (Belavera)
15. Elevation (Show whether DF, RT, GR, etc.) *3082' GR, 3090' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Change in drilling contractor <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Sonora Drilling Co. rotary rig and spudded at 6:00 p.m. 9/30/76. Drilled to 415' and ran 14 jts., 24#, 8-5/8" casing, 402', set @ 413'. Cemented with 200 sacks Class "C" 24 CaCl₂. P.O.B. @ 6:00 a.m., 10/1/76. Circulated approximately 25 sacks excess cement. Installed BOP and nipped up. Tested casing with 1000 psi for 30 minutes with no pressure leak-off. Drilled plug at 2:00 a.m. 10/2/76.

*Elevation corrected from 3182' GR to 3082' GR

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *James D. Hall* TITLE Superintendent DATE 10/6/76

APPROVED BY *W. A. Gessert* TITLE SUPERVISOR, DISTRICT II DATE OCT 7 1976

CONDITIONS OF APPROVAL, IF ANY:

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 OCT 13 1976
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Form C-103
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 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name E. J. Walterscheid
9. Well No. 1
10. Field and Pool, or Wildcat Esperanza (Delaware)
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry
2. Name of Operator The Eastland Oil Company
3. Address of Operator 704 Western United Life Building, Midland, Texas 79701
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 22S RANGE 27E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3082' GR, 3090' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☒
 CHANGE PLANS ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement is circulated behind 8-5/8" surface casing set at 413 feet. A 7-7/8" hole was drilled to total depth of 3,400 feet with a rotary rig on October 7, 1976. Schlumberger electric logs were run and side-wall cores taken in prospective Delaware sands but no productive zones were indicated.

Using the rig on location, it is proposed to set cement plugs with drill pipe as follows:

Plug from 3,300' to 3,200' w/50 sx in open hole (Delaware sand)
 Plug from 1,800' to 1,700' w/50 sx in open hole (Base of salt)
 Plug from 465' to 365' w/50 sx in and out of 8-5/8" surface casing
 Plug from 20' to surface w/10 sx in top of 8-5/8" surface casing.

Work is expected to begin October 8, 1976.
 Verbal approval given by Mr. Gressett, Artesia office.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *George Duval* TITLE **Superintendent** DATE **October 11, 1976**

APPROVED BY *W. A. Gressett* TITLE **SUPERVISOR, DISTRICT II** DATE **OCT 13 1976**

CONDITIONS OF APPROVAL, IF ANY: