NO. OF COPIES RECEIVED	3		RECEIVED	Form C-103
DISTRIBUTION			RECEIVE	Supersedes Old C-102 and C-103
SANTA FE	Ĺ		NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	I		OCT 7 1976	
U.S.G.S.			0011	5a. Indicate Type of Lease
LAND OFFICE				State Fee.
OPERATOR	1		O. C. C.	5. State Oil & Gas Lease No.
			ARTESIA, UTT	
(DO NOT USE THIS F	SU ORM FO	NDR'	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.				7. Unit Agreement Name
OIL GAS			OTHER+	
2. Name of Operator				8. Farm or Lease Name
The Fastland 3. Address of Operator	011	Comp	pany /	F. Wen No. Walterscheid
704 Manaama II	_ 4		ide Duilliam Widland Towns 70701	1
4. Location of Well	11.0	a 1-1	ife Building, Midland, Texas 79701	Und 10. Field and Pool, or Wildcat
UNIT LETTER	 ,			FROM Experense (Polovere)
THE Nost	LINE,	BECTIO	ON 14 TOWNSHIP 225 RANGE 275 NI	мрм. (
	•			
	////		15. Elevation (Show whether DF, RT, GR, etc.)	12. County
		III	*30821 GR, 30901 DF	Eddy
16.	Che	ck /	Appropriate Box To Indicate Nature of Notice, Report or	
_				
PERFORM REMEDIAL WORK			PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEMENT JOB	_
			other Change in dr	111ing contractor X
OTHER				
Moved in to 415' and Class "C" 2' excess cemen with no pres	Son ran CaC t.	ora 14 j 1 ₂ . Inst	Drilling Co. rotary rig and spudded at 6:00 jts., 24%, 8-5/8" casing, 402', set & 413'. P.O.B. & 6:00 a.m., 10/1/76. Circulated aptalled BOP and nippled up. Tested casing with ak-off. Drilled plug at 2:00 a.m. 10/2/76.	p.m. 9/30/76. Drilled Cemented with 200 sacks proximately 25 sacks
18. I hereby certify that the			a above is true and complete to the best of my knowledge and belief.	
		, _	TITLE Superintendent	DATE <u>10/6/76</u>
	~ 7.7	,	There superintendent	DATE

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL X GAS WELL OTHER. Dry 2. Name of Operator The Eastland Oil Company 3. Address of Operator 7. Unit Agreement Name 8. Farm or Lease Name 1. OIL X Walterscheid 9. Well No. 1. OIL THE STAND OF THE PROM THE STAND OF THE P		
SANTA RE NEW MEXICO OIL CONSERVATION COMMISSION Superior detail of Color Santa Re New Mexico Oil Conservation Commission Color Santa Re Sant	RECEIVED	Form C-103
FILE U.S.G.S. LAND OF FICE DPERATOR SUNDRY NOTICES AND REPORTS ON WELLS OF THIS FORWARD AND REPORTS ON WELLS OF THE BESTLAND OIL COMPANY 1. Out. [X] SAN THE BLAND OIL COMPANY THE BASTLAND OIL COMPANY 1. Out. [X] SAN THE BLAND OIL COMPANY 1. Out. [DISTRIBUTION	
ASJAND OFFICE OPERATOR J. C. C., ARTESIA, DFFICE OPERATOR J. C. C., ARTESIA, DFFICE OPERATOR J. C. C., ARTESIA, DFFICE Solute Type of Lease Solve DIS Company SUNDRY NOTICES AND REPORTS ON WELLS WELL AND OFFICE OTHER OTHER NOTE The Bastland Oil Cospany Address of Operator The Bastland Oil Cospany Address of Operator TO Western United Life Building, Midland, Texas 79701 1 Address of Operator The West THE West LIME, SECTION AND OPERATOR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: REMEDIAL WORK TEMPORALIS ABANDON TOTHER CHANGE PLANS CHANGE	NEW MEXICO OIL CONSERVATION COMMISSION	
Sinte Feature South Feature		
SUNDY NOTICES AND REPORTS ON WELLS ON WELL SUNDY NOTICES AND REPORTS ON WELLS OTHER DTY 2. Name of Operator The Eastland Oll Company 3. Address of Operator The Castland Oll Company 3. Address of Operator The Eastland Oll Company 3. Address of Operator The Unit Little Building, Midland, Texas 79701 1. Location of Well UNIT LETTER D 3300 FEET FROM THE NORTH DEPT. THE SECTION OF THE FROM THE DESTRUCTION OF THE FROM THE DESTRUCTION OF THE THE THE NORTH DESTRUCTION OF THE THE THE NORTH DESTRUCTION OF THE THE THE NORTH DESTRUCTION OF THE THE NORTH DESTRUC		
SUNDRY NOTICES AND REPORTS ON WELLS OTHER DAY SUNDRY NOTICES AND REPORTS ON WELLS OTHER DAY OTHER DAY Address of Operator The Bastland Oil Company Address of Operator TO Western United Life Building, Midland, Texas 79701 A Location of Well Dust Letter D 350 FEET FROM THE D SOUNDRY DAY OF PRINTING OF PRIN	U. G. C.	
West Unit of Building, Midland, Texas 79701 1. Location of Well OTHER D OTHER D OTHER D OTHER D OTHER D OTHER D OTHER STORM THE D OTHER S	OPERATOR //	5. State Oil & Gas Lease No.
OTHER OTHER OF STATE	USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
The Eastland Oil Company 5. Address of Operator 70.4 Mestern United Life Building, Midland, Texas 79701 6. Location of Well Unit Letter D	·	7. Unit Agreement Name
3. Address of Operator 704 Western United Life Building, Midland, Texas 79701 4. Location of Well Unit Letter D 330 7EET FROM THE North 10 11 1228 RANGE 27E MAPPM. Sobert Report of Clearly Sobert Report of Notice, Report of Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK THEMPORARILY ABANDON PULL OR ALTER CASING OTHER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro- work) SEE RULE 103. Cement is circulated behind 8-5/8" surface casing set at 413 feet. A 7-7/8" hole was drilled to total depth of 3,400 feet with a rotary rig on October 7, 1976. Schlumberg electric logs were run and side-wall cores taken in prospective Delaware sands but no productive zones were indicated. Using the rig on location, it is proposed to set cement plugs with drill pipe as follows: Nork is expected to begin October 8, 1976. Work is expected to begin October 8, 1976.	The Beetland Oil Comment	
Township D 330 North See Find The D South S	Address of Operator	
UNIT LETTER D 330 PEET FROM THE 22S PARKE 27E NAMPH. West Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of: Perform Remedial Work CHARGE PLANS CHARG	704 Western United Life Building, Midland, Texas 79701	_
West Line, Section 14 Township 22S RANGE 27E NAME 12. County Eddy 15. Elevation (Show whether DF, RT, GR, etc.) 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON X SUBSEQUENT REPORT OF: PLUS AND ABANDON X COMMERCE DRILLING OPNS. COMMERCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any projective see Rule 1103. Coment is circulated behind 8-5/8" surface casing set at 413 feet. A 7-7/8" hole was drilled to total depth of 3,400 feet with a rotary rig on October 7, 1976. Schlumberg electric logs were run and side-wall cores taken in prospective Delaware sands but no productive zones were indicated. Using the rig on location, it is proposed to set cement plugs with drill pipe as follows: Plug from 3,300' to 3,200' w/50 sx in open hole (Base of salt) Plug from 1,800' to 1,700' w/50 sx in open hole (Base of salt) Plug from 465' to 365' w/50 sx in and out of 8-5/8" surface casing. Work is expected to begin October 8, 1976.	D 770 Name	
The Line, Section Township 220 RANGE NAME 12. County 3082' GR, 3090' DF Eddy Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Perform Remedial work Puls and Abandon Temporality Abandon Change Plans Change Plans Change Plans Commence Drilling opns. Township Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1703. Comments of Drive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1703. Comments of Drive Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1703. Comments Opinion Type Plug And Abandonment of the Plans of Starting any prowork) SEE RULE 1703. Comments Drive Plans Abandon Abandonment of the Plans of Starting any prowork) SEE RULE 1703. Comments Opinion Type Plug And Abandonment details, and give pertinent dates, including estimated date of starting any prowork) SEE RULE 1703. Comments Opinion Type Plug And Abandonment details, and give pertinent dates, including estimated date of starting any proworks SEE RULE 1703. Your SEE RULE 1703. Scaling Test And Cement Jugs Comments dates, including estimated date of starting any proworks SEE RULE 1703. Township Type Plug And Abandonment details, and give pertinent dates, including estimated date of starting any proworks of the Plug And Abandonment details, and give pertinent dates, including estimated date of starting any proworks of the Plug And Abandonment details, and give pertinent dates, including estimated date of starting any proworks of the Plug And Abandonment details, and give pertinent dates, including estimated date of starting any proworks of the Plug And Abandonment details, and give pertinent dates, including estimated date of starting any proworks of the	INIT LETTER 2 330	Esperanza (Delaware)
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: Perform Remedial work Temporability Abandon Pull or alter casing Other Cement is circulated behind 8-5/8" surface casing set at 413 feet. A 7-7/8" hole was drilled to total depth of 3,400 feet with a rotary rig on October 7, 1976. Schlumbers electric logs were run and side-wall cores taken in prospective Delaware sands but no productive zones were indicated. Using the rig on location, it is proposed to set cement plugs with drill pipe as follows: Plug from 3,300' to 3,200' w/50 sx in open hole (Delaware sand) Plug from 1,800' to 1,700' w/50 sx in open hole (Base of salt) Plug from 465' to 365' w/50 sx in and out of 8-5/8" surface casing. Work is expected to begin October 8, 1976.	THE LINE SECTION AND AND AND AND AND AND AND AND AND AN	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORABILLY ABANDON TO THER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed in the completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed in the complete operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed in the complete operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed in the complete operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed in the complete operations of the comp	NMPM.	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK TEMPORARILY ABANDON OTHER 7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed to total depth of 3,400 feet with a rotary rig on October 7, 1976. Schlumbers electric logs were run and side-wall cores taken in prospective Delaware sands but no productive zones were indicated. Using the rig on location, it is proposed to set cement plugs with drill pipe as follows: Plug from 3,300' to 3,200' w/50 sx in open hole (Base of salt) Plug from 1,800' to 1,700' w/50 sx in open hole (Base of salt) Plug from 20' to surface w/10 sx in top of 8-5/8" surface casing. Work is expected to begin October 8, 1976.		12. County
Perform Remedial work Temporarily Abandon Pull or alter casing Other Cement is circulated behind 8-5/8" surface casing set at 413 feet. A 7-7/8" hole was drilled to total depth of 3,400 feet with a rotary rig on October 7, 1976. Schlumberg electric logs were run and side-wall cores taken in prospective Delaware sands but no productive zones were indicated. Using the rig on location, it is proposed to set cement plugs with drill pipe as Figure from 3,300' to 3,200' w/50 sx in open hole (Delaware sand) Plug from 1,800' to 1,700' w/50 sx in open hole (Base of salt) Plug from 465' to 365' w/50 sx in and out of 8-5/8" surface casing. Nork is expected to begin October 8, 1976.	11111111111111111111111111111111111111	Eddy
Cement is circulated behind 8-5/8" surface casing set at 413 feet. A 7-7/8" hole was drilled to total depth of 3,400 feet with a rotary rig on October 7, 1976. Schlumberg electric logs were run and side-wall cores taken in prospective Delaware sands but no productive zones were indicated. Using the rig on location, it is proposed to set cement plugs with drill pipe as follows: Plug from 3,300' to 3,200' w/50 sx in open hole (Delaware sand) Plug from 1,800' to 1,700' w/50 sx in open hole (Base of salt) Plug from 465' to 365' w/50 sx in and out of 8-5/8" surface casing Plug from 20' to surface w/10 sx in top of 8-5/8" surface casing. Work is expected to begin October 8, 1976.	PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	PLUG AND ABANDONMENT
was drilled to total depth of 3,400 feet with a rotary rig on October 7, 1976. Schlumbers electric logs were run and side-wall cores taken in prospective Delaware sands but no productive zones were indicated. Using the rig on location, it is proposed to set cement plugs with drill pipe as follows: Plug from 3,300' to 3,200' w/50 sx in open hole (Delaware sand) Plug from 1,800' to 1,700' w/50 sx in open hole (Base of salt) Plug from 465' to 365' w/50 sx in and out of 8-5/8" surface casing Plug from 20' to surface w/10 sx in top of 8-5/8" surface casing. Work is expected to begin October 8, 1976.	7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including eswork) SEE RULE 1703.	stimated date of starting any propose
Plug from 1,800' to 1,700' w/50 sx in open hole (Base of salt) Plug from 465' to 365' w/50 sx in and out of 8-5/8" surface casing Plug from 20' to surface w/10 sx in top of 8-5/8" surface casing. Work is expected to begin October 8, 1976.	was drilled to total depth of 3,400 feet with a rotary rig on October to electric logs were run and side-wall cores taken in prospective Delawar productive zones were indicated. Using the rig on location, it is proposed to set cement plugs with	7, 1976. Schlumberger re sands but no
	Plug from 3,300' to 3,200' w/50 sx in open hole (Delaware sand) Plug from 1,800' to 1,700' w/50 sx in open hole (Base of salt) Plug from 465' to 365' w/50 sx in and out of 8-5/8" surface capital surface capital surface w/10 sx in top of 8-5/8" surface casing	using ng.
	Plug from 3,300' to 3,200' w/50 sx in open hole (Delaware sand) Plug from 1,800' to 1,700' w/50 sx in open hole (Base of salt) Plug from 465' to 365' w/50 sx in and out of 8-5/8" surface capplug from 20' to surface w/10 sx in top of 8-5/8" surface casir Work is expected to begin October 8, 1976.	ising ng.

SUPERVISOR, DISTRICT, I

DATE 007 13 1376

ONDITIONS OF APPROVAL, IF ANY: