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NEW MEXICO OIL CONSERVATION COMMISSION

OCT 19 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
30-015-21919

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company ✓	8. Farm or Lease Name E. J. Walterscheid
3. Address of Operator 704 Western United Life Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM West LINE, SECTION 14 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Esperanza (Delaware)
15. Elevation (Show whether DF, RT, GR, etc.) 3082' GR 3090' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On October 8, 1976, ran drill pipe to 3,300 feet and circulated hole with 10.2 lb. per gal. drilling mud. Using Halliburton Services and Halliburton Class "C" bulk cement set plugs as follows using 10.2 lb. mud for displacement:

3,300' to 3,143' w/50 sacks across Delaware sand (7-7/8" hole)
1,800' to 1,643' w/50 sacks at base of salt (7-7/8" hole)
465' to 308' w/50 sacks in and out of 8-5/8" surface casing @ 413'.
20' to surface w/10 sacks in top of 8-5/8" surface casing.

Set 4-1/2" OD x 4' marker in top of casing. Notice will be sent as soon as location is cleared and ready for final inspection.

Casing left in hole:

413' - 8-5/8", 24# casing from surface to 413' with cement circulated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: George L. Phoebe TITLE: **Superintendent** DATE: **October 18, 1976**

APPROVED BY: Alan McQuinn TITLE: **OIL AND GAS INSPECTOR** DATE: **DEC 27 1976**

CONDITIONS OF APPROVAL, IF ANY:

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OCT 18 1958

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION