N.M.O.C.D. COPY	CISP
Form 9-331 (May 1963) UNITED STATES SUBMIT IN DEPARTMENT OF THE INTERIOR (Other inst DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY	TRIPLICATE: ructions on re- 5. LEASE DESIGNATION AND SERIAL NO. NM-330
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR GULF OIL CORPORATION // 3. Address of Operator MAY 2 7 198	8. PABN OR LEASE NAME Franklin etal Federal
P. O. Box 670, Hobbs, NM 88240 4. LOUATION OF WELL (Report location clearly and in accordance with any Ship requirements See also space 17 below.) At surface	IRVEY 2 10. FIELD AND FOOL, OR WILDCAT Crooked Creek Morrow
1650' FNL & 1980' FEL	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 24 Sec. 9, 255, 24E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR, etc.) 3973' GL	12. COUNTY OF PARISH 13. STATE Eddy NM
16. Check Appropriate Box To Indicate Nature of Notice,	Report, or Other Data SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFFFRACTURE TREATMULTIPLE COMPLETESHOOT OR ACIDIZEABANDON*REPAIR WELLCHANGE PLANS(Other)Perf Lower in Morrow7. DESCRIBE TROUVED OR COMPLETE OFFEATIONS (Clearly state all pertinent details, and give proposed work. If well is directionally drilled, give subsurface locations and measured reneated to this work.)*7. DESCRIBE TROUVED OR COMPLETE OFFEATIONS (Clearly state all pertinent details, and give proposed work. If well is directionally drilled, give subsurface locations and measured reneated to this work.)*8. Kill well w/50-50 mix of FW and BW (kill fluid density=9)surfactants. POH w/2-3/8" tbg, pkr and tbg release. (a9760-65' and reset. Pump into lower perfs to check if o check if upper perfs are open; do not exceed 3000# on an9670'. Squeeze off Morrow perfs 9723'-9791' w/125 sacksloss additives (125cc fluid loss, 4½ work time at 170° Ftion Squeeze Method. Pull out of cement retainer; if neDrill up cement retainer and cement to 9800'. Pressurere-squeeze. Drill up rest of cement and clean out to 989806-10' and 9822-28' with (2) ½" burrless decentralizedw/redressed pkr, on-off tool and 2-3/8" tbg. Spot 10% d9806'-9828'. Reverse excess acid from tbg-casing annuluaway. Swab and test. Acidize 9806'-9828' w/3000 gal 7½maximum rate as follows: (a) pump 1700 gal acid; (b) dracid; (d) flush to perfs w/2% "slick" KCL water + surfacannulus. Do not exceed 7000# on tbg. Swab or flow well	ACTORIZING ALTERING WELL ACTORIZING ALTERING CASING ACTORIZING ALTERING CASING ALTERING CASING ABANDONMENT* Report results of multiple completion on Well ALTERING CASING ABANDONMENT* Report results of multiple completion on Well retriment dates, including estimated date of starting any and true vertical depths for all markers and zones perti- .2 lb/gal) +clay stabilizers and fter pkr released, lower pkr to pen, pump down the annulus to nulus) Set cement retainer at Class "H" cement + low water). Squeeze using Gulf's Hesita- cessary, reverse out excess cement test squeeze to 1000#; if necessar 50'. Circ hole clean w/GKF(same 000'. Fill hole with GKF. Perf o-phased JHPF (20 holes). GIH ouble inhib HCL across perfs s. Set pkr 9750'. Put spot acid % "slick" Morrow type acid @ 5BPM op (15) RCNB's; (c) pump 1300 gal tants. Hold up to 1000# on csg
	MAY 28 1980
. I hereby certify that the foregolog is true and correct	O. C. D.
signed M. O. Sikes Jr. TITLE Area Engineer	
(This space for Federal or State office use) 	DATE MAY 2 7 1980

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*See Instructions on Reverse Side