SUBMIT IN TRIPLICATE*

is on

3(-0.15-2.19.3%)5. LEASE DESIGNATION AND SERIAL NO.

L ITED STATES SUBMIT IN TR DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY							LC-065347			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK										
DRI	ILL 🗵 🙀 E	C. BEELEN		PLU	G BAC	:K 🔲	7. UNIT AGREEME White Cit	NT NAME V Penn Gas		
b. TYPE OF WELL	A CO		-	INGLE [T]	Serie mana	n	Com U nit	No. 3		
WELL, W	AS YELL X OTHER		20	ONE X	MULTIPE ZONE	,E	18. FARM OR LEAS	E NAME	-	
2. NAME OF OPERATOR	DL	7 1 9 1976								
Gulf Oil Corp	oration			RECE	11 2		9. WELL NO.			
3. ADDRESS OF OPERATOR	1									
Box 670, Hobbs, New Mexic 123,40								10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements, 176)								White City Penn		
2310' FN & WL, Section 28, 24-S, 26-E At proposed prod. zone U.S. COLLEGE SELECTIVEY								11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zor		. 5, 25 2	ű.	Wilson, Con.	4. 197 2V :	EY				
					1100		_Sec 28, 2	4-S, 26-E		
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*								RISH 13. STATE		
Approximately 12 miles South of Carlsbad, N. M.							Eddy	New Mex	ic	
10. DISTANCE FROM PROPOSED 16. NO. OF ACRES IN LEA LOCATION TO NEAREST					EASE	17. NO. OF ACRES ASSIGNED TO THIS WELL				
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED.				640			640	F. 1 1		
				19. PROPOSED DEPTH		20. ROTAL	RY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT.			11,600'		Rotary					
21. ELEVATIONS (Show whether DF, RT, GR, etc.)								TE WORK WILL STAR	Т*	
3393' GL							November	1. 1976		
23.	I	PROPOSED CASI	NG ANI	CEMENTING	PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00т	SETTING DE	PTH		QUANTITY OF (EMENT		
24"	20" K-55	94#		30	1	Circulate		,		
17-1/2"	10-3/4" K-55	10.50#		1900		Circul				
9-7/8"	7-5/8" N-80	26.4 & 29.7#		8300	,	TOC above 1900'				
6-3/4" 5" FJ N-80 liner 18#			11,600	, 1	Circ to top of liner		iner	•		
				W/top at	8150 t		•			
								•		
	wing No. 4 atta					_				
Mud: 0' to 260	00' spud mud, 2	600' to 700	0' f:	resh water	. 7000	0' to 9	3300' 9.0#	to 10.0#		

Visc 34 - 38 brine water, 8300' to 11,600' 9.5# to 10.5# Visc 34 - 38 brine water Polymer.

GAS IS DEDICATED.

IN ABOVE STACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If preparal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed and	TITLE Area Production M	anager DATE September 28, 1976
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	Α.
APPROVED by	TITLE	DATE TOTAL
CONDITIONS OF APPROVAL, IF ANY	OPERATIONS D'O'S TO WA	JES END
15 87	STATE OF STA	TATED The To
APPROVAL	*See Instructions On Reverse Side AUST	RE CIRCULATE