

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-111
Effective 1-1-65

Gulf Oil Corporation
Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Condensate ☐
Change in Ownership ☐ Coalhead Gas ☐ Condensate ☐

Other (Please explain)
New Well

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name White City Penn Gas Com #3	Well No. 1	Pool Name, including Perfection White City Penn	Kind of Lease State, Federal or Foreign Federal	Lease No. LC-065347
Location Unit Letter F ; 2310 Feet From The North Line and 2310 Feet From The West Line of Section 28 Township 24-S Range 26-E NMPM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Coalhead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
Transwestern Pipeline Co.	Box 2018, Roswell, New Mexico 88201				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
					No Yes 3-30-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't.	Full Res't.
		XX	XX					
Date Spudded 11-18-76	Date Compl. Ready to Prod. 1-15-77	Total Depth 11,512'	P.B.T.D. 11,471'					
Elevations (OF, RKB, RT, GR, etc.) 3393' GL	Name of Producing Formation Penn	Top Gas Pay 11,118'	Testing Depth 11,203'					
Perforations 11,118' to 11,196'			Depth Casing Shoe 11,511'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4"	10-3/4"	1900'	1200 sacks (Circulated)
9-1/2"	7-5/8"	8336'	900 sacks (TOC at 2950')
6-1/2"	5" liner *	11,511'	665 sacks (TOC at 8022')
	2/3/8"	11,203'	

* Top of liner at 8022'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure (Shut-in)	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.		

GAS WELL

Actual Prod. Test-MCF/D 6,000	Length of Test 12 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 3400# (Flowing)	Casing Pressure (Shut-in) --	Choke Size 16/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O. T. Berlin
(Signature)
Area Engineer
(Title)
January 20, 1977
(Date)

OIL CONSERVATION COMMISSION
APR 5 1977
APPROVED
BY: W. A. Gressitt
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completed tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of ownership, well name or number, or transporter, or other such change of conditions.