

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-065347

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FNL &amp; 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3393' GL

7. UNIT AGREEMENT NAME

White City Penn Gas Com  
Unit No. 3

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

White City Penn Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 28-T24S-R26E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐Squeeze Upper Morrow Perfora-  
tions and acidize XX

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11,471' PB

POH with packer and 2-3/8" tubing. Leave RBP at 11,158' and dump approximately two sacks sand on top of RBP. GIH with cement retainer and 2-3/8" tubing, set cement retainer at 11,060'± and squeeze perforations at 11,118'-11,124' with 75 sacks cement with 0.8% Halad-22 and 2% KCL at squeeze pressure of 1000#. Reverse out excess cement and POH with 2-3/8" tubing. GIH with 2-3/8" tubing and drill out cement retainer and cement. Test squeeze to 1000 psi. Displace hole with fresh water and 2% KCL, corrosion inhibitor and surfactants. POH with 2-3/8" tubing. GIH with retrieving tool to RBP at 11,158', latch onto RBP and POH. GIH with production packer, on-off tool on 2-3/8" tubing. Set packer at 11,150'. ND BOP. NU tree and test equipment. Swab test. If necessary, acidize perforations 11,192-96' with 4000 gallons Morrow acid with 1500 SCF/bbl N<sub>2</sub>. Swab and test. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED W. B. Sikes, Jr.TITLE Area EngineerDATE 11-16-78

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:TITLE ACTING DISTRICT ENGINEERDATE NOV 21 1978