

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

OCT 18 1976**O. C. C.
ARTESIA, OFFICE**Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

L-912**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

7. Unit Agreement Name

8. Farm or Lease Name

Carlsbad State Com.

9. Well No.

2

10. Field and Pool, or Wildcat

Carlsbad Morrow, South

12. County

Eddy

11. Proposed Depth

11,850

12A. Formation

Morrow

20. Rotary or C.T.

Rotary

3297.6' G.L.

Blanket O.K.**Unknown at present**

22. Approx. Date Work will start

11/01/76**PROPOSED CASING AND CEMENT PROGRAM**

PIPE SIZE	TYPE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	34#	500'	Circ. to Surface	
12 1/4"	8 5/8"	24# & 32#	5,400'	300 sx.	
7 7/8"	4 1/2"	11.6#	11,850'	250 sx.	

Plan to drill and run casing as outlined above. (DSTs may be run on any formation indicating production during the drilling stage.) If production is indicated, will complete in productive zone(s) according to Rules and Regulations of New Mexico Oil Conservation Commission. All pipe setting operations will be conducted according to requirements of the proper authorities.

I hereby describe the proposed program, if approved, as it will be run, in US SACKS, GVS, DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION, FOLLOWING ABOVE CEMENT PROGRAM, IF ANY.

I certify that the information above is true and complete to the best of my knowledge and belief.

Ron L. MercerDate **October 13, 1976****SUPERVISOR, DISTRICT II****OCT 26 1976**