RECEIVED

		ı		OCT 25	1976		-	5		
UP. OF COPIES REC	FIVED	ż			••••		3	-0-0,	15-219	48
DISTRIBUTI	ON		NEW MEXIC		ERVATION COM	MISSION	Fo	orm C-101 evised 1-1-65		
GANTA FE	/			<u>ປີ. C.</u>					Type of Lease	
FLE		V		ARTESIA, C				STATE		
U.S.G.S.	2		001	ULCIID 1	0111 0 104		-		Gas Lease No.	
LAND OFFICE	(-912	
OPERATOR										11111
								///////		()))))
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								7. Unit Agree	mont Name	77777
19. Type of Work								. Unit Agree	ment Nome	
	DRILL X		DEEPI	EN 🛄		PLUG BA	ск 🗌 📙	8. Farm or Le	ase Name	
h. Type of Well					SINGLE	MULTI			-State Com	
Ort. Set L		0.1	KER		ZONE			9. Well No.	Deale oon	
2. Char of Operator									9. wen 140.	
SAMEDAN OIL CORPORATION 🖌									19. Field and Pool, or Wildcat	
3. Address of Oper					70701		ur	/	ad Morrow,	i
		Wilco	Building, Mi	dland, Te	exas /9/01				ad Morrow,	TTTT
[4, Location of Well	UNIT LETTE	R	J LOCATED	1980	_ FEET FROM THE	South	LINE)))))
					00.0	06 7	8			IIII
1980	FEET FROM	THE E	ast LINE OF SEC	34	TWP 23-5	RGE. 20-E		12. County	mHHHH	HHH
titte (1997)	HHHH.							Eddy		/////
Left all and	LLLLL	<i>HHH</i>	-++++++++++	HHHH		HHH	HHHH	min	44417777	i <i>htt</i>
UUUUUU		//////				//////	HHHH	///////		//////
a she want a start a st	J. J	<i>HHH</i>	<i>\\\\\\\\\\\</i>	HHH	19, Proposed Dep	$\frac{1}{19A}$. Formation	,,,,,,,,	20. Rotary or C.	<u>Т.</u>
ANNIN ANNI	UIIIII.	HHHH					Morror	-	Rotary	
A Devater Sho			21A. Kind & Statu	S Plag. Bond	11,850 21B. Drilling Cor	ntractor	Morrow		Date Work will	start
		, n 1, etc.)		-			` +		01/76	
3297.0	5' G.L.		Blanket	0.8.	Unknown at	L prese	16	······		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	34# 48	500'	Circ. to Surfa	ce
12 1/4"	8 5/8"	24# & 32#	5,400'	2100 sx. Above	Top Delaware
7 7/8"	4 1/2"	11.6#	11,850	250 sx.	-

Plan to drill and run casing as outlined above. (DSTs may be run on any formation indicating production during the drilling stage.) If production is indicated, will complete in productive zone(s) according to Rules and Regulations of New Mexico Oil Conservation Commission. All pipe setting operations will be conducted according to APPROVAL VALID requirements of the proper authorities. FOR 90 DAYS UNLESS

(Gas Acreage not dedicated)

(Blowout Preventer Schematics are attached)

ALOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-

PORILING COMMENCED,

26 1976

EXPIRES 1-26-77

DATE OCT

at the information above is true and complete to the best of my knowledge and belief. why certi on I Title Production Superintendent Date October 19, 1976 Ron-L-Mercer

SUPERVISOR, DISTRICT. II