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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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FEB 7 1977

I. Operator
Samedan Oil Corporation

Address
900 Wall Towers East, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Exxon State Com.	Well No. 1	Pool Name, including Formation Morrow, South	Kind of Lease State, Federal or Fee	Lease No. L-912
Location Unit Letter J 1980 Feet From The South Line and 1980 Feet From The East Line of Section 34 Township 23-S Range 26-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1384, Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 34	Twp. 23-S	Rge. 26-E
Is gas actually connected?			When 3-14-77	
			Anticipated 3/1/77	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 11-15-76	Date Compl. Ready to Prod. 1-26-77	Total Depth 11,830	P.B.T.D. 11,825'					
Elevations (DF, RKB, RT, GR, etc.) 3297.6' G.L.	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,401'	Tubing Depth 11,295'					
Perforations 11,401' to 11,597'			Depth Casing Shoe 11,825'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8"		500'		700sx.			
12 1/4"	8 5/8"		5359'		1655sx.			
7 7/8"	4 1/2"		11825'		1000sx.			
	2 3/8"		11295'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

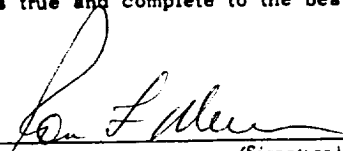
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2,450	Length of Test 4 hours	Bbls. Condensate/MMCF 0	Gravity of Condensate —
Testing Method (pitot, back pr.) Back pressure	Tubing Pressure (Shut-in) 3260	Casing Pressure (Shut-in) Packer	Choke Size 14/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Ron L. Mercer - Prod. Supt.
(Title)
February 3, 1977
(Date)

OIL CONSERVATION COMMISSION
MAR 17 1977
APPROVED _____, 19____
BY W.A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.